PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
JULY 1, 2017 TO JUNE 30, 2018 & JULY 1, 2018 TO JUNE 30, 2019
ESTIMATED REVENUE REQUIREMENT CALCULATION

Line	Revenue Requirement		July 1, 2017 Total		July 1, 2018 Total	July 1, 2017 Source	July 1, 2018 Source
1	Operation & Maintenance Expense	$	4,920,000	$	4,920,000	Attachment CJG-2 Page 4	Attachment CJG-2 Page 5
2	Return		11,698,275		14,483,270	Page 3, Line 23 + Page 4, Line 23	Page 4, Line 24 + Page 5, Line 23
3	Depreciation Expense		6,231,076		7,480,873	Page 7 & Page 8	Page 8 & Page 9
4	Total Revenue Requirements	$	22,849,352	$	26,884,143	Line 1 + Line 2 + Line 3	Line 1 + Line 2 + Line 3
5	Current REP Funding July 1, 2016	$	(16,421,712)	$	(16,421,712)	Per DE 09-035 4/29/16 Attachment CJG-1 Page 1, Line 5 + Line 8	Per DE 09-035 4/29/16 Attachment CJG-1 Page 1, Line 5 + Line 8
6	Current Filing Year Estimated (Over)/Under Recovery	$	6,427,640	$	10,462,431	Line 4 - Line 5	Line 4 - Line 5
7	Prior Filing Year Estimated (Over)/Under Recovery	$	(1,032,468)	$	(2,867,896)	Page 20, Line 14	Prior Year Line 14
8	Total Estimated (Over)/Under Recovery	$	5,395,172	$	7,594,535	Line 6 + Line 7	Line 6 + Line 7
9	**Offsets to Rate Increase:**						
10	2008 Ice Storm Amortization (Ends Jun 2017)	$	(6,263,568)	$	(6,263,568)	Annual Amount	Annual Amount
11	Medicare 66 Month Amortization (Ends Dec 2016)	$	(1,333,000)	$	(1,333,000)	Annual Amount	Annual Amount
12	Medicare 66 Month Amortization (Ends Dec 2016)	$	(666,500)	$	-	January 2017 to June 2017	n/a
13	**Total**	**$**	**(8,263,068)**	**$**	**(7,596,568)**	**Line 10 + Line 11 + Line 12**	**Line 10 + Line 11 + Line 12**
14	**Left Over Head Room (Over)/Under Recovery**	**$**	**(2,867,896)**	**$**	**(2,033)**	Line 8 + Line 13	Line 8 + Line 13

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RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2016 TO DECEMBER 31, 2016
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2016 TO DECEMBER 31, 2016

Line	Plant	Beginning Balance	Actual 2016 January	Actual 2016 February	Actual 2016 March	Actual 2016 April	Actual 2016 May	Actual 2016 June	Actual 2016 July	Actual 2016 August	Actual 2016 September	Actual 2016 October	Actual 2016 November	Actual 2016 December	Reference
1	Plant Account 303	$8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 9,320,568	$ 10,193,325	$ 10,619,310	$ 11,667,697	$ 11,449,495	$ 12,567,336	Company Records / Attachment CJG-2
2	Plant Account 362	1,323,802	1,575,573	1,576,573	1,816,297	1,816,297	1,816,494	2,520,155	4,588,145	4,604,884	4,617,499	5,247,090	5,202,043	5,464,737	Company Records / Attachment CJG-2
3	Plant Account 364	3,838,423	3,964,271	4,157,705	4,521,996	4,695,867	5,195,537	6,043,542	7,156,031	7,707,380	8,024,820	8,302,056	8,491,492	8,595,397	Company Records / Attachment CJG-2
4	Plant Account 365	23,681,057	27,588,305	28,498,432	33,674,915	40,275,050	44,744,128	50,181,413	53,823,354	57,093,954	59,344,520	61,103,971	61,421,752	62,721,944	Company Records / Attachment CJG-2
5	Plant Account 366	1,089,848	1,102,785	1,278,502	1,335,554	1,398,317	1,470,933	1,703,655	1,873,186	1,917,869	1,979,510	1,962,671	1,941,891	1,950,220	Company Records / Attachment CJG-2
6	Plant Account 367	3,017,659	3,080,695	3,410,565	3,552,170	3,704,700	3,797,525	4,472,531	5,165,994	5,699,330	6,176,313	6,505,488	6,612,972	6,641,694	Company Records / Attachment CJG-2
7	Plant Account 368	16,403	16,403	17,498	17,517	17,517	19,212	29,453	35,535	35,552	49,221	56,311	56,054	58,113	Company Records / Attachment CJG-2
8	Plant Account 369	944,902	946,273	950,200	964,798	1,010,607	1,034,778	1,113,499	1,163,120	1,205,520	1,231,484	1,237,839	1,244,705	1,254,351	Company Records / Attachment CJG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	202,486	202,486	202,486	202,486	202,486	202,486	424,502	429,197	430,547	430,804	434,903	1,082,363	1,085,212	Company Records
13	Total	$43,347,366	$47,709,578	$49,324,746	$55,318,517	$62,353,625	$67,513,878	$75,721,536	$84,150,797	$89,484,028	$93,069,148	$97,113,693	$98,098,435	$100,934,669	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($4,318,776)	($4,515,678)	($4,716,551)	($4,933,088)	($5,168,293)	($5,417,165)	($5,687,173)	($5,982,808)	($6,299,637)	($6,629,296)	($6,977,695)	($7,328,308)	($7,695,437)	Prior month - Page 6, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (8,279,218)	$ (8,889,810)	$ (9,512,719)	$ (10,184,198)	$ (10,913,569)	$ (11,685,318)	$ (12,522,613)	$ (13,439,376)	$ (14,421,861)	$ (15,444,132)	$ (16,524,515)	$ (17,611,767)	$ (18,750,233)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Ba * (Page 13, Line 4 - Line 3) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$30,749,372	$34,304,091	$35,095,476	$40,201,231	$46,271,763	$50,411,396	$57,511,750	$64,728,612	$68,762,531	$70,995,720	$73,611,482	$73,158,360	$74,488,999	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.87%	0.87%	0.87%	0.88%	0.88%	0.88%	Page 14: Line 4 / 12
22	Monthly Return		$278,373	$296,971	$322,206	$370,160	$413,866	$461,980	$531,758	$580,700	$607,963	$634,420	$643,908	$647,758	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return													**$5,790,064**	Line 22, Sum of January through December

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2017 TO DECEMBER 31, 2017
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2017 TO DECEMBER 31, 2017

Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Forecast 2017 April	Forecast 2017 May	Forecast 2017 June	Forecast 2017 July	Forecast 2017 August	Forecast 2017 September	Forecast 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	$12,567,336	$ 12,778,514	$ 13,035,859	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Company Records / Attachment CJG-2
2	Plant Account 362	5,464,737	5,466,564	5,494,027	5,494,212	6,014,771	6,535,331	7,055,890	7,281,409	7,506,928	7,732,447	7,957,966	8,183,485	8,409,004	Company Records / Attachment CJG-2
3	Plant Account 364	8,595,397	8,825,710	9,290,008	9,642,261	10,376,794	11,111,327	11,845,860	12,179,106	12,512,353	12,845,599	13,178,846	13,512,092	13,845,339	Company Records / Attachment CJG-2
4	Plant Account 365	62,721,944	63,206,374	64,317,473	66,229,665	71,714,533	77,199,402	82,684,270	85,043,414	87,402,558	89,761,702	92,120,846	94,479,990	96,839,134	Company Records / Attachment CJG-2
5	Plant Account 366	1,950,220	2,213,453	2,224,319	2,232,868	2,375,543	2,518,217	2,660,891	2,697,759	2,734,627	2,771,494	2,808,362	2,845,230	2,882,097	Company Records / Attachment CJG-2
6	Plant Account 367	6,641,694	6,779,334	6,816,701	6,829,699	7,305,526	7,781,353	8,257,180	8,381,300	8,505,420	8,629,539	8,753,659	8,877,778	9,001,898	Company Records / Attachment CJG-2
7	Plant Account 368	58,113	58,094	75,269	75,262	82,609	89,956	97,303	99,801	102,298	104,795	107,293	109,790	112,288	Company Records / Attachment CJG-2
8	Plant Account 369	1,254,351	1,265,276	1,277,032	1,279,016	1,320,816	1,362,615	1,404,414	1,422,995	1,441,575	1,460,156	1,478,736	1,497,317	1,515,897	Company Records / Attachment CJG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	1,085,212	1,098,837	1,905,388	2,537,323	2,828,763	3,120,202	3,411,642	3,561,667	3,711,693	3,861,718	4,011,744	4,161,769	4,311,794	Company Records
13	Total	$100,934,669	$102,287,821	$105,031,742	$108,834,687	$116,533,735	$124,232,783	$131,931,831	$135,181,831	$138,431,831	$141,681,831	$144,931,831	$148,181,831	$151,431,831	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($7,695,437)	($8,067,550)	($8,450,729)	($8,852,652)	($9,274,881)	($9,717,416)	($10,180,258)	($10,651,779)	($11,131,979)	($11,620,859)	($12,118,417)	($12,624,655)	($13,139,572)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (18,750,233)	$ (19,358,640)	$ (19,985,139)	$ (20,642,285)	$ (21,332,632)	$ (22,056,180)	$ (22,812,929)	$ (23,583,869)	$ (24,368,999)	$ (25,168,319)	$ (25,981,830)	$ (26,809,532)	$ (27,651,424)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 13, Line 5 -Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$74,488,999	$74,861,631	$76,595,874	$79,339,750	$85,926,222	$92,459,187	$98,938,644	$100,946,183	$102,930,853	$104,892,653	$106,831,583	$108,747,644	$110,640,836	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	Page 14: Line 4 / 12
22	Monthly Return		$654,887	$664,126	$683,762	$724,675	$782,202	$839,260	$876,475	$893,980	$911,285	$928,389	$945,293	$961,996	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (July to December)													**$ 5,517,419**	Line 22, Sum of July to December

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2018 TO DECEMBER 31, 2018
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2018 TO DECEMBER 31, 2018

Line	Plant	Beginning Balance	Forecast 2018 January	Forecast 2018 February	Forecast 2018 March	Forecast 2018 April	Forecast 2018 May	Forecast 2018 June	Forecast 2018 July	Forecast 2018 August	Forecast 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	$13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Company Records / Attachment CJG-2
2	Plant Account 362	8,409,004	8,634,523	8,860,042	9,085,561	9,311,080	9,536,599	9,762,118	9,987,637	10,213,156	10,438,675	10,664,194	10,889,713	11,115,232	Company Records / Attachment CJG-2
3	Plant Account 364	13,845,339	14,178,585	14,511,832	14,845,078	15,178,325	15,511,572	15,844,818	16,178,065	16,511,311	16,844,558	17,177,804	17,511,051	17,844,297	Company Records / Attachment CJG-2
4	Plant Account 365	96,839,134	99,198,278	101,557,422	103,916,566	106,275,710	108,634,854	110,993,998	113,353,142	115,712,285	118,071,429	120,430,573	122,789,717	125,148,861	Company Records / Attachment CJG-2
5	Plant Account 366	2,882,097	2,918,965	2,955,832	2,992,700	3,029,568	3,066,435	3,103,303	3,140,171	3,177,038	3,213,906	3,250,774	3,287,641	3,324,509	Company Records / Attachment CJG-2
6	Plant Account 367	9,001,898	9,126,017	9,250,137	9,374,257	9,498,376	9,622,496	9,746,615	9,870,735	9,994,854	10,118,974	10,243,094	10,367,213	10,491,333	Company Records / Attachment CJG-2
7	Plant Account 368	112,288	114,785	117,282	119,780	122,277	124,775	127,272	129,770	132,267	134,764	137,262	139,759	142,257	Company Records / Attachment CJG-2
8	Plant Account 369	1,515,897	1,534,477	1,553,058	1,571,638	1,590,219	1,608,799	1,627,380	1,645,960	1,664,541	1,683,121	1,701,702	1,720,282	1,738,862	Company Records / Attachment CJG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	4,311,794	4,461,820	4,611,845	4,761,871	4,911,896	5,061,922	5,211,947	5,361,973	5,511,998	5,662,023	5,812,049	5,962,074	6,112,100	Company Records
13	Total	$151,431,831	$154,681,831	$157,931,831	$161,181,831	$164,431,831	$167,681,831	$170,931,831	$174,181,831	$177,431,831	$180,681,831	$183,931,831	$187,181,831	$190,431,831	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($13,139,572)	($13,663,168)	($14,195,443)	($14,736,397)	($15,286,030)	($15,844,343)	($16,411,334)	($16,987,005)	($17,571,355)	($18,164,384)	($18,766,093)	($19,376,480)	($19,995,546)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (27,651,424)	$ (28,079,079)	$ (28,513,823)	$ (28,955,656)	$ (29,404,577)	$ (29,860,588)	$ (30,323,687)	$ (30,793,875)	$ (31,271,152)	$ (31,755,518)	$ (32,246,973)	$ (32,745,516)	$ (33,251,148)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 13, Line 5 -Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$110,640,836	$112,939,584	$115,222,565	$117,489,778	$119,741,223	$121,976,900	$124,196,809	$126,400,950	$128,589,324	$130,761,929	$132,918,766	$135,059,835	$137,185,136	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	Page 14: Line 4 / 12
22	Monthly Return		$980,378	$1,000,468	$1,020,420	$1,040,234	$1,059,910	$1,079,447	$1,098,846	$1,118,107	$1,137,229	$1,156,213	$1,175,059	$1,193,767	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to June)							**$6,180,856**							Line 22, Sum of January to June
24	Annual Return (July to December)													**$6,879,221**	Line 22, Sum of July to December

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2019 TO JUNE 30, 2019
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2019 TO JUNE 30, 2019

Line	Plant	Beginning Balance	Forecast 2019 January	Forecast 2019 February	Forecast 2019 March	Forecast 2019 April	Forecast 2019 May	Forecast 2019 June	Forecast 2019 July	Forecast 2019 August	Forecast 2019 September	Forecast 2019 October	Forecast 2019 November	Forecast 2019 December	Reference
1	Plant Account 303	$13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Company Records / Attachment CJG-2
2	Plant Account 362	11,115,232	11,340,751	11,566,270	11,791,789	12,017,308	12,242,827	12,468,346	12,468,346	12,468,346	12,468,346	12,468,346	12,468,346	12,468,346	Company Records / Attachment CJG-2
3	Plant Account 364	17,844,297	18,177,544	18,510,790	18,844,037	19,177,283	19,510,530	19,843,776	19,843,776	19,843,776	19,843,776	19,843,776	19,843,776	19,843,776	Company Records / Attachment CJG-2
4	Plant Account 365	125,148,861	127,508,005	129,867,149	132,226,293	134,585,437	136,944,581	139,303,725	139,303,725	139,303,725	139,303,725	139,303,725	139,303,725	139,303,725	Company Records / Attachment CJG-2
5	Plant Account 366	3,324,509	3,361,377	3,398,244	3,435,112	3,471,980	3,508,847	3,545,715	3,545,715	3,545,715	3,545,715	3,545,715	3,545,715	3,545,715	Company Records / Attachment CJG-2
6	Plant Account 367	10,491,333	10,615,452	10,739,572	10,863,691	10,987,811	11,111,930	11,236,050	11,236,050	11,236,050	11,236,050	11,236,050	11,236,050	11,236,050	Company Records / Attachment CJG-2
7	Plant Account 368	142,257	144,754	147,251	149,749	152,246	154,744	157,241	157,241	157,241	157,241	157,241	157,241	157,241	Company Records / Attachment CJG-2
8	Plant Account 369	1,738,862	1,757,443	1,776,023	1,794,604	1,813,184	1,831,765	1,850,345	1,850,345	1,850,345	1,850,345	1,850,345	1,850,345	1,850,345	Company Records / Attachment CJG-2
9	Plant Account 371	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	134,825	Company Records
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	Company Records
12	Plant Account 397	6,112,100	6,262,125	6,412,151	6,562,176	6,712,202	6,862,227	7,012,252	7,012,252	7,012,252	7,012,252	7,012,252	7,012,252	7,012,252	Company Records
13	Total	$190,431,831	$193,681,831	$196,931,831	$200,181,831	$203,431,831	$206,681,831	$209,931,831	$209,931,831	$209,931,831	$209,931,831	$209,931,831	$209,931,831	$209,931,831	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($19,995,546)	($20,623,292)	($21,259,717)	($21,904,821)	($22,558,604)	($23,221,066)	($23,892,208)	($24,563,349)	($25,234,491)	($25,905,632)	($26,576,774)	($27,247,915)	($27,919,056)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (33,251,148)	$ (33,414,392)	$ (33,579,893)	$ (33,747,650)	$ (33,917,665)	$ (34,089,937)	$ (34,264,465)	$ (34,438,994)	$ (34,613,522)	$ (34,788,051)	$ (34,962,580)	$ (35,137,108)	$ (35,311,637)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 13, Line 5 -Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$137,185,136	$139,644,147	$142,092,221	$144,529,360	$146,955,562	$149,370,828	$151,775,158	$150,929,488	$150,083,818	$149,238,148	$148,392,478	$147,546,808	$146,701,138	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.88%	0.88%	0.88%	0.88%	0.88%	0.88%							Page 14: Line 4 / 12
22	Monthly Return		$1,213,868	$1,235,386	$1,256,807	$1,278,132	$1,299,361	$1,320,495							(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to June)							**$7,604,049**							Line 22, Sum of January to June

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Line	Plant	Beginning Balance	Actual 2016 January	Actual 2016 February	Actual 2016 March	Actual 2016 April	Actual 2016 May	Actual 2016 June	Actual 2016 July	Actual 2016 August	Actual 2016 September	Actual 2016 October	Actual 2016 November	Actual 2016 December	Reference
1	Plant Account 303	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 8,637,120	$ 9,320,568	$ 10,193,325	$ 10,619,310	$ 11,667,697	$ 11,449,495	$ 12,567,336	Page 2: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 94,289	$ 94,289	$ 94,289	$ 94,289	$ 94,289	$ 94,289	$ 101,750	$ 111,277	$ 115,927	$ 127,372	$ 124,990	$ 137,193	Line 1 x Line 2
4	Plant Account 362	$ 1,323,802	$ 1,575,573	$ 1,576,573	$ 1,816,297	$ 1,816,297	$ 1,816,494	$ 2,520,155	$ 4,588,145	$ 4,604,884	$ 4,617,499	$ 5,247,090	$ 5,202,043	$ 5,464,737	Page 2: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 2,626	$ 2,628	$ 3,027	$ 3,027	$ 3,027	$ 4,200	$ 7,647	$ 7,675	$ 7,696	$ 8,745	$ 8,670	$ 9,108	Line 4 x Line 5
7	Plant Account 364	$ 3,838,423	$ 3,964,271	$ 4,157,705	$ 4,521,996	$ 4,695,867	$ 5,195,537	$ 6,043,542	$ 7,156,031	$ 7,707,380	$ 8,024,820	$ 8,302,056	$ 8,491,492	$ 8,595,397	Page 2: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 10,604	$ 11,122	$ 12,096	$ 12,561	$ 13,898	$ 16,166	$ 19,142	$ 20,617	$ 21,466	$ 22,208	$ 22,715	$ 22,993	Line 7 x Line 8
10	Plant Account 365	$ 23,681,057	$ 27,588,305	$ 28,498,432	$ 33,674,915	$ 40,275,050	$ 44,744,128	$ 50,181,413	$ 53,823,354	$ 57,093,954	$ 59,344,520	$ 61,103,971	$ 61,421,752	$ 62,721,944	Page 2: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 73,799	$ 76,233	$ 90,080	$ 107,736	$ 119,691	$ 134,235	$ 143,977	$ 152,726	$ 158,747	$ 163,453	$ 164,303	$ 167,781	Line 10 x Line 11
13	Plant Account 366	$ 1,089,848	$ 1,102,785	$ 1,278,502	$ 1,335,554	$ 1,398,317	$ 1,470,933	$ 1,703,655	$ 1,873,186	$ 1,917,869	$ 1,979,510	$ 1,962,671	$ 1,941,891	$ 1,950,220	Page 2: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 1,470	$ 1,705	$ 1,781	$ 1,864	$ 1,961	$ 2,272	$ 2,498	$ 2,557	$ 2,639	$ 2,617	$ 2,589	$ 2,600	Line 13 x Line 14
16	Plant Account 367	$ 3,017,659	$ 3,080,695	$ 3,410,565	$ 3,552,170	$ 3,704,700	$ 3,797,525	$ 4,472,531	$ 5,165,994	$ 5,699,330	$ 6,176,313	$ 6,505,488	$ 6,612,972	$ 6,641,694	Page 2: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 7,214	$ 7,986	$ 8,318	$ 8,675	$ 8,893	$ 10,473	$ 12,097	$ 13,346	$ 14,463	$ 15,234	$ 15,485	$ 15,553	Line 16 x Line 17
19	Plant Account 368	$ 16,403	$ 16,403	$ 17,498	$ 17,517	$ 17,517	$ 19,212	$ 29,453	$ 35,535	$ 35,552	$ 49,221	$ 56,311	$ 56,054	$ 58,113	Page 2: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 34	$ 36	$ 36	$ 36	$ 40	$ 61	$ 74	$ 74	$ 103	$ 117	$ 117	$ 121	Line 19 x Line 20
22	Plant Account 369	$ 944,902	$ 946,273	$ 950,200	$ 964,798	$ 1,010,607	$ 1,034,778	$ 1,113,499	$ 1,163,120	$ 1,205,520	$ 1,231,484	$ 1,237,839	$ 1,244,705	$ 1,254,351	Page 2: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 2,216	$ 2,225	$ 2,259	$ 2,367	$ 2,423	$ 2,607	$ 2,724	$ 2,823	$ 2,884	$ 2,899	$ 2,915	$ 2,937	Line 22 x Line 23
25	Plant Account 371	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	Page 2: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 2: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	Page 2: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	Line 31 x Line 32
34	Plant Account 397	$ 202,486	$ 202,486	$ 202,486	$ 202,486	$ 202,486	$ 202,486	$ 424,502	$ 429,197	$ 430,547	$ 430,804	$ 434,903	$ 1,082,363	$ 1,085,212	Page 2: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 962	$ 962	$ 962	$ 962	$ 962	$ 2,016	$ 2,039	$ 2,045	$ 2,046	$ 2,066	$ 5,141	$ 5,155	Line 34 x Line 35
37	Monthly Depreciation		$ 196,902	$ 200,874	$ 216,537	$ 235,205	$ 248,871	$ 270,008	$ 295,635	$ 316,829	$ 329,659	$ 348,399	$ 350,614	$ 367,129	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													**$ 3,376,662**	Line 37: Sum of January to December

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Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Forecast 2017 April	Forecast 2017 May	Forecast 2017 June	Forecast 2017 July	Forecast 2017 August	Forecast 2017 September	Forecast 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	$ 12,567,336	$ 12,778,514	$ 13,035,859	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Page 3: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 139,499	$ 142,308	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	Line 1 x Line 2
4	Plant Account 362	$ 5,464,737	$ 5,466,564	$ 5,494,027	$ 5,494,212	$ 6,014,771	$ 6,535,331	$ 7,055,890	$ 7,281,409	$ 7,506,928	$ 7,732,447	$ 7,957,966	$ 8,183,485	$ 8,409,004	Page 3: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 9,111	$ 9,157	$ 9,157	$ 10,025	$ 10,892	$ 11,760	$ 12,136	$ 12,512	$ 12,887	$ 13,263	$ 13,639	$ 14,015	Line 4 x Line 5
7	Plant Account 364	$ 8,595,397	$ 8,825,710	$ 9,290,008	$ 9,642,261	$ 10,376,794	$ 11,111,327	$ 11,845,860	$ 12,179,106	$ 12,512,353	$ 12,845,599	$ 13,178,846	$ 13,512,092	$ 13,845,339	Page 3: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 23,609	$ 24,851	$ 25,793	$ 27,758	$ 29,723	$ 31,688	$ 32,579	$ 33,471	$ 34,362	$ 35,253	$ 36,145	$ 37,036	Line 7 x Line 8
10	Plant Account 365	$ 62,721,944	$ 63,206,374	$ 64,317,473	$ 66,229,665	$ 71,714,533	$ 77,199,402	$ 82,684,270	$ 85,043,414	$ 87,402,558	$ 89,761,702	$ 92,120,846	$ 94,479,990	$ 96,839,134	Page 3: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 169,077	$ 172,049	$ 177,164	$ 191,836	$ 206,508	$ 221,180	$ 227,491	$ 233,802	$ 240,113	$ 246,423	$ 252,734	$ 259,045	Line 10 x Line 11
13	Plant Account 366	$ 1,950,220	$ 2,213,453	$ 2,224,319	$ 2,232,868	$ 2,375,543	$ 2,518,217	$ 2,660,891	$ 2,697,759	$ 2,734,627	$ 2,771,494	$ 2,808,362	$ 2,845,230	$ 2,882,097	Page 3: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 2,951	$ 2,966	$ 2,977	$ 3,167	$ 3,358	$ 3,548	$ 3,597	$ 3,646	$ 3,695	$ 3,744	$ 3,794	$ 3,843	Line 13 x Line 14
16	Plant Account 367	$ 6,641,694	$ 6,779,334	$ 6,816,701	$ 6,829,699	$ 7,305,526	$ 7,781,353	$ 8,257,180	$ 8,381,300	$ 8,505,420	$ 8,629,539	$ 8,753,659	$ 8,877,778	$ 9,001,898	Page 3: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 15,875	$ 15,962	$ 15,993	$ 17,107	$ 18,221	$ 19,336	$ 19,626	$ 19,917	$ 20,208	$ 20,498	$ 20,789	$ 21,079	Line 16 x Line 17
19	Plant Account 368	$ 58,113	$ 58,094	$ 75,269	$ 75,262	$ 82,609	$ 89,956	$ 97,303	$ 99,801	$ 102,298	$ 104,795	$ 107,293	$ 109,790	$ 112,288	Page 3: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 121	$ 157	$ 157	$ 172	$ 187	$ 203	$ 208	$ 213	$ 218	$ 224	$ 229	$ 234	Line 19 x Line 20
22	Plant Account 369	$ 1,254,351	$ 1,265,276	$ 1,277,032	$ 1,279,016	$ 1,320,816	$ 1,362,615	$ 1,404,414	$ 1,422,995	$ 1,441,575	$ 1,460,156	$ 1,478,736	$ 1,497,317	$ 1,515,897	Page 3: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 2,963	$ 2,990	$ 2,995	$ 3,093	$ 3,191	$ 3,289	$ 3,332	$ 3,376	$ 3,419	$ 3,463	$ 3,506	$ 3,550	Line 22 x Line 23
25	Plant Account 371	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	Page 3: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 3: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	Page 3: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	Line 31 x Line 32
34	Plant Account 397	$ 1,085,212	$ 1,098,837	$ 1,905,388	$ 2,537,323	$ 2,828,763	$ 3,120,202	$ 3,411,642	$ 3,561,667	$ 3,711,693	$ 3,861,718	$ 4,011,744	$ 4,161,769	$ 4,311,794	Page 3: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 5,219	$ 9,051	$ 12,052	$ 13,437	$ 14,821	$ 16,205	$ 16,918	$ 17,631	$ 18,343	$ 19,056	$ 19,768	$ 20,481	Line 34 x Line 35
37	Monthly Depreciation		$ 372,113	$ 383,179	$ 401,922	$ 422,229	$ 442,535	$ 462,842	$ 471,521	$ 480,200	$ 488,879	$ 497,558	$ 506,238	$ 514,917	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													$ 5,444,134	Line 37: Sum of January to December
39	Total Depreciation July to December													$ 2,959,314	Line 37: Sum of January to June

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Line	Plant	Beginning Balance	Forecast 2018 January	Forecast 2018 February	Forecast 2018 March	Forecast 2018 April	Forecast 2018 May	Forecast 2018 June	Forecast 2018 July	Forecast 2018 August	Forecast 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Page 4: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	Line 1 x Line 2
4	Plant Account 362	$ 8,409,004	$ 8,634,523	$ 8,860,042	$ 9,085,561	$ 9,311,080	$ 9,536,599	$ 9,762,118	$ 9,987,637	$ 10,213,156	$ 10,438,675	$ 10,664,194	$ 10,889,713	$ 11,115,232	Page 4: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 14,391	$ 14,767	$ 15,143	$ 15,518	$ 15,894	$ 16,270	$ 16,646	$ 17,022	$ 17,398	$ 17,774	$ 18,150	$ 18,525	Line 4 x Line 5
7	Plant Account 364	$ 13,845,339	$ 14,178,585	$ 14,511,832	$ 14,845,078	$ 15,178,325	$ 15,511,572	$ 15,844,818	$ 16,178,065	$ 16,511,311	$ 16,844,558	$ 17,177,804	$ 17,511,051	$ 17,844,297	Page 4: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 37,928	$ 38,819	$ 39,711	$ 40,602	$ 41,493	$ 42,385	$ 43,276	$ 44,168	$ 45,059	$ 45,951	$ 46,842	$ 47,733	Line 7 x Line 8
10	Plant Account 365	$ 96,839,134	$ 99,198,278	$ 101,557,422	$ 103,916,566	$ 106,275,710	$ 108,634,854	$ 110,993,998	$ 113,353,142	$ 115,712,285	$ 118,071,429	$ 120,430,573	$ 122,789,717	$ 125,148,861	Page 4: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 265,355	$ 271,666	$ 277,977	$ 284,288	$ 290,598	$ 296,909	$ 303,220	$ 309,530	$ 315,841	$ 322,152	$ 328,462	$ 334,773	Line 10 x Line 11
13	Plant Account 366	$ 2,882,097	$ 2,918,965	$ 2,955,832	$ 2,992,700	$ 3,029,568	$ 3,066,435	$ 3,103,303	$ 3,140,171	$ 3,177,038	$ 3,213,906	$ 3,250,774	$ 3,287,641	$ 3,324,509	Page 4: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 3,892	$ 3,941	$ 3,990	$ 4,039	$ 4,089	$ 4,138	$ 4,187	$ 4,236	$ 4,285	$ 4,334	$ 4,384	$ 4,433	Line 13 x Line 14
16	Plant Account 367	$ 9,001,898	$ 9,126,017	$ 9,250,137	$ 9,374,257	$ 9,498,376	$ 9,622,496	$ 9,746,615	$ 9,870,735	$ 9,994,854	$ 10,118,974	$ 10,243,094	$ 10,367,213	$ 10,491,333	Page 4: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 21,370	$ 21,661	$ 21,951	$ 22,242	$ 22,533	$ 22,823	$ 23,114	$ 23,405	$ 23,695	$ 23,986	$ 24,277	$ 24,567	Line 16 x Line 17
19	Plant Account 368	$ 112,288	$ 114,785	$ 117,282	$ 119,780	$ 122,277	$ 124,775	$ 127,272	$ 129,770	$ 132,267	$ 134,764	$ 137,262	$ 139,759	$ 142,257	Page 4: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 239	$ 244	$ 250	$ 255	$ 260	$ 265	$ 270	$ 276	$ 281	$ 286	$ 291	$ 296	Line 19 x Line 20
22	Plant Account 369	$ 1,515,897	$ 1,534,477	$ 1,553,058	$ 1,571,638	$ 1,590,219	$ 1,608,799	$ 1,627,380	$ 1,645,960	$ 1,664,541	$ 1,683,121	$ 1,701,702	$ 1,720,282	$ 1,738,862	Page 4: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 3,593	$ 3,637	$ 3,680	$ 3,724	$ 3,767	$ 3,811	$ 3,854	$ 3,898	$ 3,941	$ 3,985	$ 4,028	$ 4,072	Line 22 x Line 23
25	Plant Account 371	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	Page 4: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 4: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	Page 4: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	Line 31 x Line 32
34	Plant Account 397	$ 4,311,794	$ 4,461,820	$ 4,611,845	$ 4,761,871	$ 4,911,896	$ 5,061,922	$ 5,211,947	$ 5,361,973	$ 5,511,998	$ 5,662,023	$ 5,812,049	$ 5,962,074	$ 6,112,100	Page 4: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 21,194	$ 21,906	$ 22,619	$ 23,332	$ 24,044	$ 24,757	$ 25,469	$ 26,182	$ 26,895	$ 27,607	$ 28,320	$ 29,032	Line 34 x Line 35
37	Monthly Depreciation		$ 523,596	$ 532,275	$ 540,954	$ 549,633	$ 558,313	$ 566,992	$ 575,671	$ 584,350	$ 593,029	$ 601,708	$ 610,387	$ 619,067	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													**$ 6,855,975**	Line 37: Sum of January to December
39	Total Depreciation January to June													**$ 3,271,763**	Line 37: Sum of January to June
40	Total Depreciation July to December													**$ 3,584,212**	Line 37: Sum of July to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2019 TO DECEMBER 31, 2019

Line	Plant	Beginning Balance	Forecast 2019 January	Forecast 2019 February	Forecast 2019 March	Forecast 2019 April	Forecast 2019 May	Forecast 2019 June	Forecast 2019 July	Forecast 2019 August	Forecast 2019 September	Forecast 2019 October	Forecast 2019 November	Forecast 2019 December	Reference
1	Plant Account 303	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	$ 13,918,714	Page 5: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	$ 151,946	Line 1 x Line 2
4	Plant Account 362	$ 11,115,232	$ 11,340,751	$ 11,566,270	$ 11,791,789	$ 12,017,308	$ 12,242,827	$ 12,468,346	$ 12,468,346	$ 12,468,346	$ 12,468,346	$ 12,468,346	$ 12,468,346	$ 12,468,346	Page 5: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 18,901	$ 19,277	$ 19,653	$ 20,029	$ 20,405	$ 20,781	$ 20,781	$ 20,781	$ 20,781	$ 20,781	$ 20,781	$ 20,781	Line 4 x Line 5
7	Plant Account 364	$ 17,844,297	$ 18,177,544	$ 18,510,790	$ 18,844,037	$ 19,177,283	$ 19,510,530	$ 19,843,776	$ 19,843,776	$ 19,843,776	$ 19,843,776	$ 19,843,776	$ 19,843,776	$ 19,843,776	Page 5: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 48,625	$ 49,516	$ 50,408	$ 51,299	$ 52,191	$ 53,082	$ 53,082	$ 53,082	$ 53,082	$ 53,082	$ 53,082	$ 53,082	Line 7 x Line 8
10	Plant Account 365	$ 125,148,861	$ 127,508,005	$ 129,867,149	$ 132,226,293	$ 134,585,437	$ 136,944,581	$ 139,303,725	$ 139,303,725	$ 139,303,725	$ 139,303,725	$ 139,303,725	$ 139,303,725	$ 139,303,725	Page 5: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 341,084	$ 347,395	$ 353,705	$ 360,016	$ 366,327	$ 372,637	$ 372,637	$ 372,637	$ 372,637	$ 372,637	$ 372,637	$ 372,637	Line 10 x Line 11
13	Plant Account 366	$ 3,324,509	$ 3,361,377	$ 3,398,244	$ 3,435,112	$ 3,471,980	$ 3,508,847	$ 3,545,715	$ 3,545,715	$ 3,545,715	$ 3,545,715	$ 3,545,715	$ 3,545,715	$ 3,545,715	Page 5: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 4,482	$ 4,531	$ 4,580	$ 4,629	$ 4,678	$ 4,728	$ 4,728	$ 4,728	$ 4,728	$ 4,728	$ 4,728	$ 4,728	Line 13 x Line 14
16	Plant Account 367	$ 10,491,333	$ 10,615,452	$ 10,739,572	$ 10,863,691	$ 10,987,811	$ 11,111,930	$ 11,236,050	$ 11,236,050	$ 11,236,050	$ 11,236,050	$ 11,236,050	$ 11,236,050	$ 11,236,050	Page 5: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 24,858	$ 25,148	$ 25,439	$ 25,730	$ 26,020	$ 26,311	$ 26,311	$ 26,311	$ 26,311	$ 26,311	$ 26,311	$ 26,311	Line 16 x Line 17
19	Plant Account 368	$ 142,257	$ 144,754	$ 147,251	$ 149,749	$ 152,246	$ 154,744	$ 157,241	$ 157,241	$ 157,241	$ 157,241	$ 157,241	$ 157,241	$ 157,241	Page 5: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 302	$ 307	$ 312	$ 317	$ 322	$ 328	$ 328	$ 328	$ 328	$ 328	$ 328	$ 328	Line 19 x Line 20
22	Plant Account 369	$ 1,738,862	$ 1,757,443	$ 1,776,023	$ 1,794,604	$ 1,813,184	$ 1,831,765	$ 1,850,345	$ 1,850,345	$ 1,850,345	$ 1,850,345	$ 1,850,345	$ 1,850,345	$ 1,850,345	Page 5: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 4,115	$ 4,159	$ 4,202	$ 4,246	$ 4,289	$ 4,333	$ 4,333	$ 4,333	$ 4,333	$ 4,333	$ 4,333	$ 4,333	Line 22 x Line 23
25	Plant Account 371	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 134,825	Page 5: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 5: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	Page 5: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	Line 31 x Line 32
34	Plant Account 397	$ 6,112,100	$ 6,262,125	$ 6,412,151	$ 6,562,176	$ 6,712,202	$ 6,862,227	$ 7,012,252	$ 7,012,252	$ 7,012,252	$ 7,012,252	$ 7,012,252	$ 7,012,252	$ 7,012,252	Page 5: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 29,745	$ 30,458	$ 31,170	$ 31,883	$ 32,596	$ 33,308	$ 33,308	$ 33,308	$ 33,308	$ 33,308	$ 33,308	$ 33,308	Line 34 x Line 35
37	Monthly Depreciation		$ 627,746	$ 636,425	$ 645,104	$ 653,783	$ 662,462	$ 671,141	$ 671,141	$ 671,141	$ 671,141	$ 671,141	$ 671,141	$ 671,141	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													$ 7,923,510	Line 37: Sum of January to December
39	Total Depreciation January to June													$ 3,896,661	Line 37: Sum of January to June

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2013 CAPITAL INVESTMENTS TAX DEPRECIATION

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2013 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2013 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$8,554,482	50.00%	2.78%	$4,396,053	$4,396,053	$8,554,482	2.78%	$237,624	$237,624	Straight Line 36 Months
2	Plant Account 362	196,292	50.00%	3.75%	101,827	101,827	196,292	3.75%	7,361	7,361	MACRS 20 Years
3	Plant Account 364	1,278,258	50.00%	3.75%	663,096	663,096	1,278,258	3.75%	47,935	47,935	MACRS 20 Years
4	Plant Account 365	9,609,622	50.00%	3.75%	4,984,992	4,984,992	9,609,622	3.75%	360,361	360,361	MACRS 20 Years
5	Plant Account 366	541,076	50.00%	3.75%	280,683	280,683	541,076	3.75%	20,290	20,290	MACRS 20 Years
6	Plant Account 367	1,550,207	50.00%	3.75%	804,170	804,170	1,550,207	3.75%	58,133	58,133	MACRS 20 Years
7	Plant Account 368	11,411	50.00%	3.75%	5,919	5,919	11,411	3.75%	428	428	MACRS 20 Years
8	Plant Account 369	251,191	50.00%	3.75%	130,305	130,305	251,191	3.75%	9,420	9,420	MACRS 20 Years
9	Plant Account 371	61,458	50.00%	3.75%	31,881	31,881	61,458	3.75%	2,305	2,305	MACRS 20 Years
10	Plant Account 373	2,542	50.00%	3.75%	1,319	1,319	2,542	3.75%	95	95	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	30,996	50.00%	14.29%	17,713	17,713	30,996	14.29%	4,429	4,429	MACRS 7 Years
13	Total Investment 2013	$22,087,536			$11,417,958	$11,417,958	$22,087,536		$748,381	$748,381	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2014 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2014 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$4,277,241	n/a	33.33%	$1,425,747	$5,821,800	$8,554,482	33.33%	$2,851,494	$3,089,118	Straight Line 36 Months
15	Plant Account 362	98,146	n/a	7.22%	7,085	108,912	196,292	7.22%	14,170	21,531	MACRS 20 Years
16	Plant Account 364	639,129	n/a	7.22%	46,139	709,235	1,278,258	7.22%	92,277	140,212	MACRS 20 Years
17	Plant Account 365	4,804,811	n/a	7.22%	346,859	5,331,851	9,609,622	7.22%	693,719	1,054,079	MACRS 20 Years
18	Plant Account 366	270,538	n/a	7.22%	19,530	300,213	541,076	7.22%	39,060	59,351	MACRS 20 Years
19	Plant Account 367	775,104	n/a	7.22%	55,955	860,125	1,550,207	7.22%	111,909	170,042	MACRS 20 Years
20	Plant Account 368	5,706	n/a	7.22%	412	6,331	11,411	7.22%	824	1,252	MACRS 20 Years
21	Plant Account 369	125,596	n/a	7.22%	9,067	139,372	251,191	7.22%	18,133	27,553	MACRS 20 Years
22	Plant Account 371	30,729	n/a	7.22%	2,218	34,099	61,458	7.22%	4,437	6,741	MACRS 20 Years
23	Plant Account 373	1,271	n/a	7.22%	92	1,410	2,542	7.22%	184	279	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	15,498	n/a	24.49%	3,795	21,508	30,996	24.49%	7,591	12,020	MACRS 7 Years
26	Total Investment 2013	$11,043,768			$1,916,899	$13,334,858	$22,087,536		$3,833,798	$4,582,179	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2015 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2015 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$4,277,241	n/a	33.33%	$1,425,747	$7,247,547	$8,554,482	33.33%	$2,851,494	$5,940,612	Straight Line 36 Months
28	Plant Account 362	98,146	n/a	6.68%	6,553	115,465	196,292	6.68%	13,106	34,638	MACRS 20 Years
29	Plant Account 364	639,129	n/a	6.68%	42,675	751,910	1,278,258	6.68%	85,349	225,561	MACRS 20 Years
30	Plant Account 365	4,804,811	n/a	6.68%	320,817	5,652,668	9,609,622	6.68%	641,634	1,695,714	MACRS 20 Years
31	Plant Account 366	270,538	n/a	6.68%	18,064	318,277	541,076	6.68%	36,128	95,478	MACRS 20 Years
32	Plant Account 367	775,104	n/a	6.68%	51,754	911,879	1,550,207	6.68%	103,507	273,550	MACRS 20 Years
33	Plant Account 368	5,706	n/a	6.68%	381	6,712	11,411	6.68%	762	2,014	MACRS 20 Years
34	Plant Account 369	125,596	n/a	6.68%	8,386	147,758	251,191	6.68%	16,772	44,325	MACRS 20 Years
35	Plant Account 371	30,729	n/a	6.68%	2,052	36,151	61,458	6.68%	4,104	10,845	MACRS 20 Years
36	Plant Account 373	1,271	n/a	6.68%	85	1,495	2,542	6.68%	170	449	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	15,498	n/a	17.49%	2,711	24,219	30,996	17.49%	5,421	17,441	MACRS 7 Years
39	Total Investment 2013	$11,043,768			$1,879,224	$15,214,081	$22,087,536		$3,758,448	$8,340,627	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2016 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2016 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
40	Plant Account 303	$4,277,241	n/a	30.56%	$1,306,935	$8,554,482	$8,554,482	30.56%	$2,613,869	$8,554,482	Straight Line 36 Months
41	Plant Account 362	98,146	n/a	6.18%	6,062	121,528	196,292	6.18%	12,125	46,763	MACRS 20 Years
42	Plant Account 364	639,129	n/a	6.18%	39,479	791,389	1,278,258	6.18%	78,958	304,519	MACRS 20 Years
43	Plant Account 365	4,804,811	n/a	6.18%	296,793	5,949,461	9,609,622	6.18%	593,586	2,289,300	MACRS 20 Years
44	Plant Account 366	270,538	n/a	6.18%	16,711	334,988	541,076	6.18%	33,422	128,900	MACRS 20 Years
45	Plant Account 367	775,104	n/a	6.18%	47,878	959,757	1,550,207	6.18%	95,756	369,306	MACRS 20 Years
46	Plant Account 368	5,706	n/a	6.18%	352	7,065	11,411	6.18%	705	2,718	MACRS 20 Years
47	Plant Account 369	125,596	n/a	6.18%	7,758	155,516	251,191	6.18%	15,516	59,841	MACRS 20 Years
48	Plant Account 371	30,729	n/a	6.18%	1,898	38,049	61,458	6.18%	3,796	14,641	MACRS 20 Years
49	Plant Account 373	1,271	n/a	6.18%	79	1,574	2,542	6.18%	157	606	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	15,498	n/a	12.49%	1,936	26,154	30,996	12.49%	3,871	21,313	MACRS 7 Years
52	Total Investment 2013	$11,043,768			$1,725,882	$16,939,963	$22,087,536		$3,451,763	$11,792,390	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2017 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2017 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
53	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
54	Plant Account 362	$98,146	n/a	5.71%	5,607	$127,135	$196,292	5.71%	11,214	$57,977	MACRS 20 Years
55	Plant Account 364	$639,129	n/a	5.71%	36,513	$827,902	$1,278,258	5.71%	73,027	$377,546	MACRS 20 Years
56	Plant Account 365	$4,804,811	n/a	5.71%	274,499	$6,223,960	$9,609,622	5.71%	548,998	$2,838,298	MACRS 20 Years
57	Plant Account 366	$270,538	n/a	5.71%	15,456	$350,444	$541,076	5.71%	30,912	$159,812	MACRS 20 Years
58	Plant Account 367	$775,104	n/a	5.71%	44,282	$1,004,038	$1,550,207	5.71%	88,563	$457,869	MACRS 20 Years
59	Plant Account 368	$5,706	n/a	5.71%	326	$7,391	$11,411	5.71%	652	$3,370	MACRS 20 Years
60	Plant Account 369	$125,596	n/a	5.71%	7,175	$162,691	$251,191	5.71%	14,351	$74,192	MACRS 20 Years
61	Plant Account 371	$30,729	n/a	5.71%	1,756	$39,805	$61,458	5.71%	3,511	$18,152	MACRS 20 Years
62	Plant Account 373	$1,271	n/a	5.71%	73	$1,646	$2,542	5.71%	145	$751	MACRS 20 Years
63	Plant Account 391	$0	n/a	8.93%	-	$0	$0	8.93%	-	$0	MACRS 7 Years
64	Plant Account 397	$15,498	n/a	8.93%	1,384	$27,538	$30,996	8.93%	2,768	$24,081	MACRS 7 Years
65	Total Investment 2013	$11,043,768			$387,070	$17,327,033	$22,087,536		$774,141	$12,566,531	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2018 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2018 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
66	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
67	Plant Account 362	$98,146	n/a	5.29%	5,187	$132,322	$196,292	5.29%	10,374	$68,351	MACRS 20 Years
68	Plant Account 364	$639,129	n/a	5.29%	33,778	$861,680	$1,278,258	5.29%	67,556	$445,102	MACRS 20 Years
69	Plant Account 365	$4,804,811	n/a	5.29%	253,934	$6,477,895	$9,609,622	5.29%	507,869	$3,346,167	MACRS 20 Years
70	Plant Account 366	$270,538	n/a	5.29%	14,298	$364,742	$541,076	5.29%	28,596	$188,408	MACRS 20 Years
71	Plant Account 367	$775,104	n/a	5.29%	40,964	$1,045,003	$1,550,207	5.29%	81,928	$539,798	MACRS 20 Years
72	Plant Account 368	$5,706	n/a	5.29%	302	$7,692	$11,411	5.29%	603	$3,973	MACRS 20 Years
73	Plant Account 369	$125,596	n/a	5.29%	6,638	$169,329	$251,191	5.29%	13,275	$87,467	MACRS 20 Years
74	Plant Account 371	$30,729	n/a	5.29%	1,624	$41,429	$61,458	5.29%	3,248	$21,400	MACRS 20 Years
75	Plant Account 373	$1,271	n/a	5.29%	67	$1,714	$2,542	5.29%	134	$885	MACRS 20 Years
76	Plant Account 391	$0	n/a	8.92%	-	$0	$0	8.92%	-	$0	MACRS 7 Years
77	Plant Account 397	$15,498	n/a	8.92%	1,382	$28,921	$30,996	8.92%	2,765	$26,846	MACRS 7 Years
78	Total Investment 2013	$11,043,768			$358,174	$17,685,208	$22,087,536		$716,349	$13,282,879	

Line	Description	2013 Vintage	Bonus Tax Depreciation Rate (2019 Federal Tax Depreciation)	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage (2019 State Tax Depreciation)	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
79	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
80	Plant Account 362	$98,146	n/a	4.89%	4,797	$137,119	$196,292	4.89%	9,595	$77,946	MACRS 20 Years
81	Plant Account 364	$639,129	n/a	4.89%	31,241	$892,921	$1,278,258	4.89%	62,481	$507,583	MACRS 20 Years
82	Plant Account 365	$4,804,811	n/a	4.89%	234,859	$6,712,754	$9,609,622	4.89%	469,718	$3,815,885	MACRS 20 Years
83	Plant Account 366	$270,538	n/a	4.89%	13,224	$377,966	$541,076	4.89%	26,448	$214,856	MACRS 20 Years
84	Plant Account 367	$775,104	n/a	4.89%	37,887	$1,082,890	$1,550,207	4.89%	75,774	$615,572	MACRS 20 Years
85	Plant Account 368	$5,706	n/a	4.89%	279	$7,971	$11,411	4.89%	558	$4,531	MACRS 20 Years
86	Plant Account 369	$125,596	n/a	4.89%	6,139	$175,468	$251,191	4.89%	12,278	$99,745	MACRS 20 Years
87	Plant Account 371	$30,729	n/a	4.89%	1,502	$42,931	$61,458	4.89%	3,004	$24,404	MACRS 20 Years
88	Plant Account 373	$1,271	n/a	4.89%	62	$1,776	$2,542	4.89%	124	$1,009	MACRS 20 Years
89	Plant Account 391	$0	n/a	8.93%	-	$0	$0	8.93%	-	$0	MACRS 7 Years
90	Plant Account 397	$15,498	n/a	8.93%	1,384	$30,305	$30,996	8.93%	2,768	$29,614	MACRS 7 Years
91	Total Investment 2013	$11,043,768			$331,374	$18,016,582	$22,087,536		$662,749	$13,945,628	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2014 CAPITAL INVESTMENTS TAX DEPRECIATION

		2014 Federal Tax Depreciation					2014 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 81,929	50.00%	16.67%	$ 47,792	$ 47,792	$ 81,929	16.67%	$ 13,655	$ 13,655	Straight Line 36 Months
2	Plant Account 362	670,149	50.00%	3.75%	347,640	347,640	670,149	3.75%	25,131	25,131	MACRS 20 Years
3	Plant Account 364	2,001,158	50.00%	3.75%	1,038,101	1,038,101	2,001,158	3.75%	75,043	75,043	MACRS 20 Years
4	Plant Account 365	11,530,847	50.00%	3.75%	5,981,627	5,981,627	11,530,847	3.75%	432,407	432,407	MACRS 20 Years
5	Plant Account 366	550,708	50.00%	3.75%	285,680	285,680	550,708	3.75%	20,652	20,652	MACRS 20 Years
6	Plant Account 367	1,430,572	50.00%	3.75%	742,109	742,109	1,430,572	3.75%	53,646	53,646	MACRS 20 Years
7	Plant Account 368	9,822	50.00%	3.75%	5,095	5,095	9,822	3.75%	368	368	MACRS 20 Years
8	Plant Account 369	596,349	50.00%	3.75%	309,356	309,356	596,349	3.75%	22,363	22,363	MACRS 20 Years
9	Plant Account 371	74,146	50.00%	3.75%	38,463	38,463	74,146	3.75%	2,780	2,780	MACRS 20 Years
10	Plant Account 373	3,776	50.00%	3.75%	1,959	1,959	3,776	3.75%	142	142	MACRS 20 Years
11	Plant Account 391	454,682	50.00%	14.29%	259,828	259,828	454,682	14.29%	64,974	64,974	MACRS 7 Years
12	Plant Account 397	171,476	50.00%	14.29%	97,990	97,990	171,476	14.29%	24,504	24,504	MACRS 7 Years
13	Total Investment 2014	$ 17,575,614			$ 9,155,639	$ 9,155,639	$ 17,575,614		$ 735,665	$ 735,665	

		2015 Federal Tax Depreciation					2015 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 40,965	n/a	33.33%	$ 13,655	$ 61,447	$ 81,929	33.33%	$ 27,310	$ 40,965	Straight Line 36 Months
15	Plant Account 362	335,074	n/a	7.22%	24,189	371,829	670,149	7.22%	48,378	73,509	MACRS 20 Years
16	Plant Account 364	1,000,579	n/a	7.22%	72,232	1,110,332	2,001,158	7.22%	144,464	219,507	MACRS 20 Years
17	Plant Account 365	5,765,424	n/a	7.22%	416,206	6,397,833	11,530,847	7.22%	832,412	1,264,819	MACRS 20 Years
18	Plant Account 366	275,354	n/a	7.22%	19,878	305,558	550,708	7.22%	39,756	60,407	MACRS 20 Years
19	Plant Account 367	715,286	n/a	7.22%	51,636	793,746	1,430,572	7.22%	103,273	156,919	MACRS 20 Years
20	Plant Account 368	4,911	n/a	7.22%	355	5,450	9,822	7.22%	709	1,077	MACRS 20 Years
21	Plant Account 369	298,174	n/a	7.22%	21,525	330,881	596,349	7.22%	43,050	65,413	MACRS 20 Years
22	Plant Account 371	37,073	n/a	7.22%	2,676	41,139	74,146	7.22%	5,353	8,133	MACRS 20 Years
23	Plant Account 373	1,888	n/a	7.22%	136	2,095	3,776	7.22%	273	414	MACRS 20 Years
24	Plant Account 391	227,341	n/a	24.49%	55,676	315,504	454,682	24.49%	111,352	176,326	MACRS 7 Years
25	Plant Account 397	85,738	n/a	24.49%	20,997	118,987	171,476	24.49%	41,994	66,498	MACRS 7 Years
26	Total Investment 2014	$ 8,787,807			$ 699,161	$ 9,854,801	$ 17,575,614		$ 1,398,323	$ 2,133,988	

		2016 Federal Tax Depreciation					2016 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 40,965	n/a	33.33%	$ 13,655	$ 75,102	$ 81,929	33.33%	$ 27,310	$ 68,274	Straight Line 36 Months
28	Plant Account 362	335,074	n/a	6.68%	22,373	394,202	670,149	6.68%	44,746	118,254	MACRS 20 Years
29	Plant Account 364	1,000,579	n/a	6.68%	66,809	1,177,141	2,001,158	6.68%	133,617	353,124	MACRS 20 Years
30	Plant Account 365	5,765,424	n/a	6.68%	384,957	6,782,790	11,530,847	6.68%	769,915	2,034,733	MACRS 20 Years
31	Plant Account 366	275,354	n/a	6.68%	18,385	323,943	550,708	6.68%	36,771	97,178	MACRS 20 Years
32	Plant Account 367	715,286	n/a	6.68%	47,760	841,505	1,430,572	6.68%	95,519	252,439	MACRS 20 Years
33	Plant Account 368	4,911	n/a	6.68%	328	5,778	9,822	6.68%	656	1,733	MACRS 20 Years
34	Plant Account 369	298,174	n/a	6.68%	19,909	350,790	596,349	6.68%	39,818	105,232	MACRS 20 Years
35	Plant Account 371	37,073	n/a	6.68%	2,475	43,615	74,146	6.68%	4,951	13,084	MACRS 20 Years
36	Plant Account 373	1,888	n/a	6.68%	126	2,221	3,776	6.68%	252	666	MACRS 20 Years
37	Plant Account 391	227,341	n/a	17.49%	39,762	355,266	454,682	17.49%	79,524	255,850	MACRS 7 Years
38	Plant Account 397	85,738	n/a	17.49%	14,996	133,983	171,476	17.49%	29,991	96,490	MACRS 7 Years
39	Total Investment 2014	$ 8,787,807			$ 631,535	$ 10,486,336	$ 17,575,614		$ 1,263,070	$ 3,397,057	

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
40	Plant Account 303	$ 40,965	n/a	16.67%	$ 6,827	$ 81,929	$ 81,929	16.67%	$ 13,655	$ 81,929	Straight Line 36 Months
41	Plant Account 362	335,074	n/a	6.18%	20,698	414,899	670,149	6.18%	41,395	159,650	MACRS 20 Years
42	Plant Account 364	1,000,579	n/a	6.18%	61,806	1,238,947	2,001,158	6.18%	123,612	476,736	MACRS 20 Years
43	Plant Account 365	5,765,424	n/a	6.18%	356,130	7,138,920	11,530,847	6.18%	712,260	2,746,994	MACRS 20 Years
44	Plant Account 366	275,354	n/a	6.18%	17,009	340,952	550,708	6.18%	34,017	131,195	MACRS 20 Years
45	Plant Account 367	715,286	n/a	6.18%	44,183	885,688	1,430,572	6.18%	88,366	340,805	MACRS 20 Years
46	Plant Account 368	4,911	n/a	6.18%	303	6,081	9,822	6.18%	607	2,340	MACRS 20 Years
47	Plant Account 369	298,174	n/a	6.18%	18,418	369,208	596,349	6.18%	36,836	142,068	MACRS 20 Years
48	Plant Account 371	37,073	n/a	6.18%	2,290	45,905	74,146	6.18%	4,580	17,664	MACRS 20 Years
49	Plant Account 373	1,888	n/a	6.18%	117	2,337	3,776	6.18%	233	899	MACRS 20 Years
50	Plant Account 391	227,341	n/a	12.49%	28,395	383,661	454,682	12.49%	56,790	312,640	MACRS 7 Years
51	Plant Account 397	85,738	n/a	12.49%	10,709	144,691	171,476	12.49%	21,417	117,907	MACRS 7 Years
52	Total Investment 2014	$ 8,787,807			$ 566,885	$ 11,053,220	$ 17,575,614		$ 1,133,769	$ 4,530,827	

		2018 Federal Tax Depreciation					2018 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
53	Plant Account 303	$ 40,965	n/a	0.00%	$ -	$ 81,929	$ 81,929	0.00%	$ -	$ 81,929	Straight Line 36 Months
54	Plant Account 362	335,074	n/a	5.71%	19,143	434,042	670,149	5.71%	38,286	197,935	MACRS 20 Years
55	Plant Account 364	1,000,579	n/a	5.71%	57,163	1,296,110	2,001,158	5.71%	114,326	591,062	MACRS 20 Years
56	Plant Account 365	5,765,424	n/a	5.71%	329,379	7,468,299	11,530,847	5.71%	658,757	3,405,751	MACRS 20 Years
57	Plant Account 366	275,354	n/a	5.71%	15,731	356,683	550,708	5.71%	31,462	162,657	MACRS 20 Years
58	Plant Account 367	715,286	n/a	5.71%	40,864	926,553	1,430,572	5.71%	81,729	422,534	MACRS 20 Years
59	Plant Account 368	4,911	n/a	5.71%	281	6,362	9,822	5.71%	561	2,901	MACRS 20 Years
60	Plant Account 369	298,174	n/a	5.71%	17,035	386,243	596,349	5.71%	34,069	176,138	MACRS 20 Years
61	Plant Account 371	37,073	n/a	5.71%	2,118	48,023	74,146	5.71%	4,236	21,900	MACRS 20 Years
62	Plant Account 373	1,888	n/a	5.71%	108	2,445	3,776	5.71%	216	1,115	MACRS 20 Years
63	Plant Account 391	227,341	n/a	8.93%	20,302	403,963	454,682	8.93%	40,603	353,243	MACRS 7 Years
64	Plant Account 397	85,738	n/a	8.93%	7,656	152,348	171,476	8.93%	15,313	133,220	MACRS 7 Years
65	Total Investment 2014	$ 8,787,807			$ 509,779	$ 11,562,999	$ 17,575,614		$ 1,019,558	$ 5,550,384	

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
66	Plant Account 303	$ 40,965	n/a	0.00%	$ -	$ 81,929	$ 81,929	0.00%	$ -	$ 81,929	Straight Line 36 Months
67	Plant Account 362	335,074	n/a	5.29%	17,709	451,751	670,149	5.29%	35,417	233,353	MACRS 20 Years
68	Plant Account 364	1,000,579	n/a	5.29%	52,881	1,348,990	2,001,158	5.29%	105,761	696,823	MACRS 20 Years
69	Plant Account 365	5,765,424	n/a	5.29%	304,703	7,773,002	11,530,847	5.29%	609,405	4,015,156	MACRS 20 Years
70	Plant Account 366	275,354	n/a	5.29%	14,552	371,235	550,708	5.29%	29,105	191,762	MACRS 20 Years
71	Plant Account 367	715,286	n/a	5.29%	37,803	964,355	1,430,572	5.29%	75,606	498,139	MACRS 20 Years
72	Plant Account 368	4,911	n/a	5.29%	260	6,621	9,822	5.29%	519	3,420	MACRS 20 Years
73	Plant Account 369	298,174	n/a	5.29%	15,759	402,002	596,349	5.29%	31,517	207,655	MACRS 20 Years
74	Plant Account 371	37,073	n/a	5.29%	1,959	49,982	74,146	5.29%	3,919	25,818	MACRS 20 Years
75	Plant Account 373	1,888	n/a	5.29%	100	2,545	3,776	5.29%	200	1,315	MACRS 20 Years
76	Plant Account 391	227,341	n/a	8.92%	20,279	424,241	454,682	8.92%	40,558	393,800	MACRS 7 Years
77	Plant Account 397	85,738	n/a	8.92%	7,648	159,996	171,476	8.92%	15,296	148,515	MACRS 7 Years
78	Total Investment 2014	$ 8,787,807			$ 473,651	$ 12,036,650	$ 17,575,614		$ 947,302	$ 6,497,686	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2015 CAPITAL INVESTMENTS TAX DEPRECIATION

		2015 Federal Tax Depreciation					2015 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 708	50.00%	16.67%	$ 413	$ 413	$ 708	16.67%	$ 118	$ 118	Straight Line 36 Months
2	Plant Account 362	457,361	50.00%	3.75%	237,256	237,256	457,361	3.75%	17,151	17,151	MACRS 20 Years
3	Plant Account 364	559,007	50.00%	3.75%	289,985	289,985	559,007	3.75%	20,963	20,963	MACRS 20 Years
4	Plant Account 365	2,540,588	50.00%	3.75%	1,317,930	1,317,930	2,540,588	3.75%	95,272	95,272	MACRS 20 Years
5	Plant Account 366	(1,936)	50.00%	3.75%	(1,004)	(1,004)	(1,936)	3.75%	(73)	(73)	MACRS 20 Years
6	Plant Account 367	36,880	50.00%	3.75%	19,131	19,131	36,880	3.75%	1,383	1,383	MACRS 20 Years
7	Plant Account 368	(4,830)	50.00%	3.75%	(2,505)	(2,505)	(4,830)	3.75%	(181)	(181)	MACRS 20 Years
8	Plant Account 369	97,362	50.00%	3.75%	50,507	50,507	97,362	3.75%	3,651	3,651	MACRS 20 Years
9	Plant Account 371	(778)	50.00%	3.75%	(404)	(404)	(778)	3.75%	(29)	(29)	MACRS 20 Years
10	Plant Account 373	(197)	50.00%	3.75%	(102)	(102)	(197)	3.75%	(7)	(7)	MACRS 20 Years
11	Plant Account 391	37	50.00%	14.29%	21	21	37	14.29%	5	5	MACRS 7 Years
12	Plant Account 397	14	50.00%	14.29%	8	8	14	14.29%	2	2	MACRS 7 Years
13	Total Investment 2015	$ 3,684,217			$ 1,911,236	$ 1,911,236	$ 3,684,217		$ 138,255	$ 138,255	

		2016 Federal Tax Depreciation					2016 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 354	n/a	33.33%	$ 118	$ 531	$ 708	33.33%	$ 236	$ 354	Straight Line 36 Months
15	Plant Account 362	228,680	n/a	7.22%	16,508	253,764	457,361	7.22%	33,017	50,168	MACRS 20 Years
16	Plant Account 364	279,504	n/a	7.22%	20,177	310,162	559,007	7.22%	40,355	61,317	MACRS 20 Years
17	Plant Account 365	1,270,294	n/a	7.22%	91,703	1,409,632	2,540,588	7.22%	183,405	278,677	MACRS 20 Years
18	Plant Account 366	(968)	n/a	7.22%	(70)	(1,074)	(1,936)	7.22%	(140)	(212)	MACRS 20 Years
19	Plant Account 367	18,440	n/a	7.22%	1,331	20,463	36,880	7.22%	2,662	4,045	MACRS 20 Years
20	Plant Account 368	(2,415)	n/a	7.22%	(174)	(2,680)	(4,830)	7.22%	(349)	(530)	MACRS 20 Years
21	Plant Account 369	48,681	n/a	7.22%	3,514	54,021	97,362	7.22%	7,029	10,680	MACRS 20 Years
22	Plant Account 371	(389)	n/a	7.22%	(28)	(432)	(778)	7.22%	(56)	(85)	MACRS 20 Years
23	Plant Account 373	(98)	n/a	7.22%	(7)	(109)	(197)	7.22%	(14)	(22)	MACRS 20 Years
24	Plant Account 391	19	n/a	24.49%	5	26	37	24.49%	9	14	MACRS 7 Years
25	Plant Account 397	7	n/a	24.49%	2	10	14	24.49%	3	5	MACRS 7 Years
26	Total Investment 2015	$ 1,842,108			$ 133,079	$ 2,044,315	$ 3,684,217		$ 266,157	$ 404,413	

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
27	Plant Account 303	$ 354	n/a	33.33%	$ 118	$ 649	$ 708	33.33%	$ 236	$ 590	Straight Line 36 Months
28	Plant Account 362	228,680	n/a	6.68%	15,269	269,033	457,361	6.68%	30,538	80,706	MACRS 20 Years
29	Plant Account 364	279,504	n/a	6.68%	18,662	328,825	559,007	6.68%	37,325	98,642	MACRS 20 Years
30	Plant Account 365	1,270,294	n/a	6.68%	84,818	1,494,450	2,540,588	6.68%	169,635	448,312	MACRS 20 Years
31	Plant Account 366	(968)	n/a	6.68%	(65)	(1,139)	(1,936)	6.68%	(129)	(342)	MACRS 20 Years
32	Plant Account 367	18,440	n/a	6.68%	1,231	21,694	36,880	6.68%	2,462	6,508	MACRS 20 Years
33	Plant Account 368	(2,415)	n/a	6.68%	(161)	(2,841)	(4,830)	6.68%	(322)	(852)	MACRS 20 Years
34	Plant Account 369	48,681	n/a	6.68%	3,250	57,272	97,362	6.68%	6,501	17,181	MACRS 20 Years
35	Plant Account 371	(389)	n/a	6.68%	(26)	(458)	(778)	6.68%	(52)	(137)	MACRS 20 Years
36	Plant Account 373	(98)	n/a	6.68%	(7)	(116)	(197)	6.68%	(13)	(35)	MACRS 20 Years
37	Plant Account 391	19	n/a	17.49%	3	29	37	17.49%	7	21	MACRS 7 Years
38	Plant Account 397	7	n/a	17.49%	1	11	14	17.49%	2	8	MACRS 7 Years
39	Total Investment 2015	$ 1,842,108			$ 123,095	$ 2,167,409	$ 3,684,217		$ 246,190	$ 650,602	

		2018 Federal Tax Depreciation					2018 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
40	Plant Account 303	$ 354	n/a	16.67%	$ 59	$ 708	$ 708	16.67%	$ 118	$ 708	Straight Line 36 Months
41	Plant Account 362	228,680	n/a	6.18%	14,126	283,159	457,361	6.18%	28,251	108,957	MACRS 20 Years
42	Plant Account 364	279,504	n/a	6.18%	17,265	346,090	559,007	6.18%	34,530	133,172	MACRS 20 Years
43	Plant Account 365	1,270,294	n/a	6.18%	78,466	1,572,916	2,540,588	6.18%	156,932	605,244	MACRS 20 Years
44	Plant Account 366	(968)	n/a	6.18%	(60)	(1,199)	(1,936)	6.18%	(120)	(461)	MACRS 20 Years
45	Plant Account 367	18,440	n/a	6.18%	1,139	22,833	36,880	6.18%	2,278	8,786	MACRS 20 Years
46	Plant Account 368	(2,415)	n/a	6.18%	(149)	(2,990)	(4,830)	6.18%	(298)	(1,151)	MACRS 20 Years
47	Plant Account 369	48,681	n/a	6.18%	3,007	60,279	97,362	6.18%	6,014	23,195	MACRS 20 Years
48	Plant Account 371	(389)	n/a	6.18%	(24)	(482)	(778)	6.18%	(48)	(185)	MACRS 20 Years
49	Plant Account 373	(98)	n/a	6.18%	(6)	(122)	(197)	6.18%	(12)	(47)	MACRS 20 Years
50	Plant Account 391	19	n/a	12.49%	2	31	37	12.49%	5	26	MACRS 7 Years
51	Plant Account 397	7	n/a	12.49%	1	12	14	12.49%	2	10	MACRS 7 Years
52	Total Investment 2015	$ 1,842,108			$ 113,826	$ 2,281,235	$ 3,684,217		$ 227,652	$ 878,254	

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
53	Plant Account 303	$ 354	n/a	0.00%	$ -	$ 708	$ 708	0.00%	$ -	$ 708	Straight Line 36 Months
54	Plant Account 362	228,680	n/a	5.71%	13,065	296,223	457,361	5.71%	26,129	135,086	MACRS 20 Years
55	Plant Account 364	279,504	n/a	5.71%	15,968	362,058	559,007	5.71%	31,936	165,108	MACRS 20 Years
56	Plant Account 365	1,270,294	n/a	5.71%	72,572	1,645,488	2,540,588	5.71%	145,144	750,388	MACRS 20 Years
57	Plant Account 366	(968)	n/a	5.71%	(55)	(1,254)	(1,936)	5.71%	(111)	(572)	MACRS 20 Years
58	Plant Account 367	18,440	n/a	5.71%	1,053	23,886	36,880	5.71%	2,107	10,893	MACRS 20 Years
59	Plant Account 368	(2,415)	n/a	5.71%	(138)	(3,128)	(4,830)	5.71%	(276)	(1,427)	MACRS 20 Years
60	Plant Account 369	48,681	n/a	5.71%	2,781	63,060	97,362	5.71%	5,562	28,757	MACRS 20 Years
61	Plant Account 371	(389)	n/a	5.71%	(22)	(504)	(778)	5.71%	(44)	(230)	MACRS 20 Years
62	Plant Account 373	(98)	n/a	5.71%	(6)	(127)	(197)	5.71%	(11)	(58)	MACRS 20 Years
63	Plant Account 391	19	n/a	8.93%	2	33	37	8.93%	3	29	MACRS 7 Years
64	Plant Account 397	7	n/a	8.93%	1	12	14	8.93%	1	11	MACRS 7 Years
65	Total Investment 2015	$ 1,842,108			$ 105,220	$ 2,386,455	$ 3,684,217		$ 210,440	$ 1,088,694	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2016 CAPITAL INVESTMENTS TAX DEPRECIATION

		2016 Federal Tax Depreciation					2016 State Tax Depreciation				
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 3,930,216	50.00%	16.67%	$ 2,292,626	$ 2,292,626	$ 3,930,216	16.67%	$ 655,036	$ 655,036	Straight Line 36 Months
2	Plant Account 362	4,140,935	50.00%	3.75%	2,148,110	2,148,110	4,140,935	3.75%	155,285	155,285	MACRS 20 Years
3	Plant Account 364	4,756,974	50.00%	3.75%	2,467,680	2,467,680	4,756,974	3.75%	178,387	178,387	MACRS 20 Years
4	Plant Account 365	39,040,887	50.00%	3.75%	20,252,460	20,252,460	39,040,887	3.75%	1,464,033	1,464,033	MACRS 20 Years
5	Plant Account 366	860,372	50.00%	3.75%	446,318	446,318	860,372	3.75%	32,264	32,264	MACRS 20 Years
6	Plant Account 367	3,624,035	50.00%	3.75%	1,879,968	1,879,968	3,624,035	3.75%	135,901	135,901	MACRS 20 Years
7	Plant Account 368	41,710	50.00%	3.75%	21,637	21,637	41,710	3.75%	1,564	1,564	MACRS 20 Years
8	Plant Account 369	309,448	50.00%	3.75%	160,526	160,526	309,448	3.75%	11,604	11,604	MACRS 20 Years
9	Plant Account 371	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	882,725	50.00%	14.29%	504,433	504,433	882,725	14.29%	126,141	126,141	MACRS 7 Years
13	Total Investment 2016	$ 57,587,303			$ 30,173,759	$ 30,173,759	$ 57,587,303		$ 2,760,216	$ 2,760,216	

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 1,965,108	n/a	33.33%	$ 655,036	$ 2,947,662	$ 3,930,216	33.33%	$ 1,310,072	$ 1,965,108	Straight Line 36 Months
15	Plant Account 362	2,070,468	n/a	7.22%	149,467	2,297,577	4,140,935	7.22%	298,934	454,219	MACRS 20 Years
16	Plant Account 364	2,378,487	n/a	7.22%	171,703	2,639,383	4,756,974	7.22%	343,406	521,792	MACRS 20 Years
17	Plant Account 365	19,520,443	n/a	7.22%	1,409,181	21,661,641	39,040,887	7.22%	2,818,362	4,282,395	MACRS 20 Years
18	Plant Account 366	430,186	n/a	7.22%	31,055	477,373	860,372	7.22%	62,110	94,374	MACRS 20 Years
19	Plant Account 367	1,812,017	n/a	7.22%	130,810	2,010,778	3,624,035	7.22%	261,619	397,520	MACRS 20 Years
20	Plant Account 368	20,855	n/a	7.22%	1,506	23,143	41,710	7.22%	3,011	4,575	MACRS 20 Years
21	Plant Account 369	154,724	n/a	7.22%	11,170	171,696	309,448	7.22%	22,339	33,943	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	441,363	n/a	24.49%	108,090	612,523	882,725	24.49%	216,179	342,321	MACRS 7 Years
26	Total Investment 2016	$ 28,793,651			$ 2,668,016	$ 32,841,776	$ 57,587,303		$ 5,336,033	$ 8,096,249	

		2018 Federal Tax Depreciation					2018 State Tax Depreciation				
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 1,965,108.1	n/a	33.33%	$ 655,036.0	$ 3,602,698.2	$ 3,930,216.2	33.33%	$ 1,310,072.1	$ 3,275,180.2	Straight Line 36 Months
28	Plant Account 362	2,070,468	n/a	6.68%	138,245	2,435,822	4,140,935	6.68%	276,490	730,709	MACRS 20 Years
29	Plant Account 364	2,378,487	n/a	6.68%	158,812	2,798,195	4,756,974	6.68%	317,623	839,416	MACRS 20 Years
30	Plant Account 365	19,520,443	n/a	6.68%	1,303,380	22,965,021	39,040,887	6.68%	2,606,760	6,889,155	MACRS 20 Years
31	Plant Account 366	430,186	n/a	6.68%	28,724	506,097	860,372	6.68%	57,447	151,821	MACRS 20 Years
32	Plant Account 367	1,812,017	n/a	6.68%	120,988	2,131,766	3,624,035	6.68%	241,977	639,497	MACRS 20 Years
33	Plant Account 368	20,855	n/a	6.68%	1,392	24,535	41,710	6.68%	2,785	7,360	MACRS 20 Years
34	Plant Account 369	154,724	n/a	6.68%	10,331	182,027	309,448	6.68%	20,662	54,605	MACRS 20 Years
35	Plant Account 371	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
36	Plant Account 373	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	441,363	n/a	17.49%	77,194	689,717	882,725	17.49%	154,389	496,710	MACRS 7 Years
39	Total Investment 2016	$ 28,793,651.4			$2,494,102.4	$35,335,878	$ 57,587,302.8		$ 4,988,204.8	$ 13,084,453.5	

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
40	Plant Account 303	$ 1,965,108.1	n/a	16.67%	$ 327,518.0	$ 3,930,216.2	$ 3,930,216.2	16.67%	$ 655,036.0	$ 3,930,216.2	Straight Line 36 Months
41	Plant Account 362	2,070,468	n/a	6.18%	127,893	2,563,715	4,140,935	6.18%	255,786	986,495	MACRS 20 Years
42	Plant Account 364	2,378,487	n/a	6.18%	146,919	2,945,114	4,756,974	6.18%	293,838	1,133,254	MACRS 20 Years
43	Plant Account 365	19,520,443	n/a	6.18%	1,205,778	24,170,799	39,040,887	6.18%	2,411,556	9,300,710	MACRS 20 Years
44	Plant Account 366	430,186	n/a	6.18%	26,573	532,669	860,372	6.18%	53,145	204,966	MACRS 20 Years
45	Plant Account 367	1,812,017	n/a	6.18%	111,928	2,243,694	3,624,035	6.18%	223,857	863,354	MACRS 20 Years
46	Plant Account 368	20,855	n/a	6.18%	1,288	25,823	41,710	6.18%	2,576	9,937	MACRS 20 Years
47	Plant Account 369	154,724	n/a	6.18%	9,557	191,584	309,448	6.18%	19,115	73,720	MACRS 20 Years
48	Plant Account 371	-	n/a	6.18%	-	-	-	6.18%	-	-	MACRS 20 Years
49	Plant Account 373	-	n/a	6.18%	-	-	-	6.18%	-	-	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	441,363	n/a	12.49%	55,126	744,844	882,725	12.49%	110,252	606,962	MACRS 7 Years
52	Total Investment 2016	$ 28,793,651.4			$2,012,580.4	$ 37,348,458.5	$ 57,587,302.8		$ 4,025,160.7	$ 17,109,614.3	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2017 CAPITAL INVESTMENTS TAX DEPRECIATION

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
Line	Description	2017 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 1,351,378	50.00%	16.67%	$ 788,304	$ 788,304	$ 1,351,378	16.67%	$ 225,230	$ 225,230	Straight Line 36 Months
2	Plant Account 362	2,944,267	50.00%	3.75%	1,527,339	1,527,339	2,944,267	3.75%	110,410	110,410	MACRS 20 Years
3	Plant Account 364	5,249,942	50.00%	3.75%	2,723,408	2,723,408	5,249,942	3.75%	196,873	196,873	MACRS 20 Years
4	Plant Account 365	34,117,190	50.00%	3.75%	17,698,292	17,698,292	34,117,190	3.75%	1,279,395	1,279,395	MACRS 20 Years
5	Plant Account 366	931,877	50.00%	3.75%	483,411	483,411	931,877	3.75%	34,945	34,945	MACRS 20 Years
6	Plant Account 367	2,360,204	50.00%	3.75%	1,224,356	1,224,356	2,360,204	3.75%	88,508	88,508	MACRS 20 Years
7	Plant Account 368	54,174	50.00%	3.75%	28,103	28,103	54,174	3.75%	2,032	2,032	MACRS 20 Years
8	Plant Account 369	261,546	50.00%	3.75%	135,677	135,677	261,546	3.75%	9,808	9,808	MACRS 20 Years
9	Plant Account 371	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	3,226,583	50.00%	14.29%	1,843,831	1,843,831	3,226,583	14.29%	461,079	461,079	MACRS 7 Years
13	Total Investment 2017	$ 50,497,162			$ 26,452,720	$ 26,452,720	$ 50,497,162		$ 2,408,278	$ 2,408,278	

		2018 Federal Tax Depreciation					2018 State Tax Depreciation				
Line	Description	2017 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 675,689	n/a	33.33%	$ 225,230	$ 1,013,533	$ 1,351,378	33.33%	$ 450,459	$ 675,689	Straight Line 36 Months
15	Plant Account 362	1,472,134	n/a	7.22%	106,273	1,633,612	2,944,267	7.22%	212,547	322,957	MACRS 20 Years
16	Plant Account 364	2,624,971	n/a	7.22%	189,497	2,912,904	5,249,942	7.22%	378,993	575,866	MACRS 20 Years
17	Plant Account 365	17,058,595	n/a	7.22%	1,231,460	18,929,752	34,117,190	7.22%	2,462,920	3,742,315	MACRS 20 Years
18	Plant Account 366	465,939	n/a	7.22%	33,636	517,047	931,877	7.22%	67,272	102,218	MACRS 20 Years
19	Plant Account 367	1,180,102	n/a	7.22%	85,192	1,309,547	2,360,204	7.22%	170,383	258,891	MACRS 20 Years
20	Plant Account 368	27,087	n/a	7.22%	1,955	30,058	54,174	7.22%	3,911	5,942	MACRS 20 Years
21	Plant Account 369	130,773	n/a	7.22%	9,441	145,118	261,546	7.22%	18,881	28,689	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	1,613,291	n/a	24.49%	395,095	2,238,926	3,226,583	24.49%	790,190	1,251,269	MACRS 7 Years
26	Total Investment 2017	$ 25,248,581			$ 2,277,778	$ 28,730,498	$ 50,497,162		$ 4,555,557	$ 6,963,835	

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2017 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 675,689	n/a	33.33%	$ 225,230	$ 1,238,763	$ 1,351,378	33.33%	$ 450,459	$ 1,126,148	Straight Line 36 Months
28	Plant Account 362	1,472,134	n/a	6.68%	98,294	1,731,906	2,944,267	6.68%	196,589	519,545	MACRS 20 Years
29	Plant Account 364	2,624,971	n/a	6.68%	175,269	3,088,174	5,249,942	6.68%	350,539	926,405	MACRS 20 Years
30	Plant Account 365	17,058,595	n/a	6.68%	1,139,002	20,068,755	34,117,190	6.68%	2,278,005	6,020,319	MACRS 20 Years
31	Plant Account 366	465,939	n/a	6.68%	31,111	548,158	931,877	6.68%	62,221	164,439	MACRS 20 Years
32	Plant Account 367	1,180,102	n/a	6.68%	78,795	1,388,343	2,360,204	6.68%	157,591	416,482	MACRS 20 Years
33	Plant Account 368	27,087	n/a	6.68%	1,809	31,867	54,174	6.68%	3,617	9,560	MACRS 20 Years
34	Plant Account 369	130,773	n/a	6.68%	8,732	153,849	261,546	6.68%	17,463	46,152	MACRS 20 Years
35	Plant Account 371	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
36	Plant Account 373	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	1,613,291	n/a	17.49%	282,165	2,521,091	3,226,583	17.49%	564,329	1,815,598	MACRS 7 Years
39	Total Investment 2017	$ 25,248,581			$ 2,040,407	$ 30,770,905	$ 50,497,162		$ 4,080,814	$ 11,044,649	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2018 CAPITAL INVESTMENTS TAX DEPRECIATION

			2018 Federal Tax Depreciation					2018 State Tax Depreciation			
Line	Description	2018 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2018 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ -	40.00%	16.67%	$ -	$ -	$ -	16.67%	$ -	$ -	Straight Line 36 Months
2	Plant Account 362	2,706,228	40.00%	3.75%	1,123,085	1,123,085	2,706,228	3.75%	101,484	101,484	MACRS 20 Years
3	Plant Account 364	3,998,958	40.00%	3.75%	1,659,568	1,659,568	3,998,958	3.75%	149,961	149,961	MACRS 20 Years
4	Plant Account 365	28,309,728	40.00%	3.75%	11,748,537	11,748,537	28,309,728	3.75%	1,061,615	1,061,615	MACRS 20 Years
5	Plant Account 366	442,412	40.00%	3.75%	183,601	183,601	442,412	3.75%	16,590	16,590	MACRS 20 Years
6	Plant Account 367	1,489,435	40.00%	3.75%	618,115	618,115	1,489,435	3.75%	55,854	55,854	MACRS 20 Years
7	Plant Account 368	29,969	40.00%	3.75%	12,437	12,437	29,969	3.75%	1,124	1,124	MACRS 20 Years
8	Plant Account 369	222,965	40.00%	3.75%	92,531	92,531	222,965	3.75%	8,361	8,361	MACRS 20 Years
9	Plant Account 371	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	40.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	1,800,305	40.00%	14.29%	823,028	823,028	1,800,305	14.29%	257,264	257,264	MACRS 7 Years
13	Total Investment 2018	$ 39,000,000			$ 16,260,901	$ 16,260,901	$ 39,000,000		$ 1,652,252	$ 1,652,252	

			2019 Federal Tax Depreciation					2019 State Tax Depreciation			
Line	Description	2018 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2018 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ -	n/a	33.33%	$ -	$ -	$ -	33.33%	$ -	$ -	Straight Line 36 Months
15	Plant Account 362	1,623,737	n/a	7.22%	117,218	1,240,302	2,706,228	7.22%	195,363	296,846	MACRS 20 Years
16	Plant Account 364	2,399,375	n/a	7.22%	173,211	1,832,778	3,998,958	7.22%	288,685	438,646	MACRS 20 Years
17	Plant Account 365	16,985,837	n/a	7.22%	1,226,208	12,974,745	28,309,728	7.22%	2,043,679	3,105,294	MACRS 20 Years
18	Plant Account 366	265,447	n/a	7.22%	19,163	202,764	442,412	7.22%	31,938	48,528	MACRS 20 Years
19	Plant Account 367	893,661	n/a	7.22%	64,513	682,629	1,489,435	7.22%	107,522	163,376	MACRS 20 Years
20	Plant Account 368	17,981	n/a	7.22%	1,298	13,735	29,969	7.22%	2,163	3,287	MACRS 20 Years
21	Plant Account 369	133,779	n/a	7.22%	9,658	102,188	222,965	7.22%	16,096	24,457	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	1,080,183	n/a	24.49%	264,537	1,087,564	1,800,305	24.49%	440,895	698,158	MACRS 7 Years
26	Total Investment 2018	$ 23,400,000			$ 1,875,804	$ 18,136,705	$ 39,000,000		$ 3,126,341	$ 4,778,593	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
2019 CAPITAL INVESTMENTS TAX DEPRECIATION

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2019 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2019 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ -	30.00%	16.67%	$ -	$ -	$ -	16.67%	$ -	$ -	Straight Line 36 Months
2	Plant Account 362	1,353,114	30.00%	3.75%	421,157	421,157	1,353,114	3.75%	50,742	50,742	MACRS 20 Years
3	Plant Account 364	1,999,479	30.00%	3.75%	622,338	622,338	1,999,479	3.75%	74,980	74,980	MACRS 20 Years
4	Plant Account 365	14,154,864	30.00%	3.75%	4,405,701	4,405,701	14,154,864	3.75%	530,807	530,807	MACRS 20 Years
5	Plant Account 366	221,206	30.00%	3.75%	68,850	68,850	221,206	3.75%	8,295	8,295	MACRS 20 Years
6	Plant Account 367	744,717	30.00%	3.75%	231,793	231,793	744,717	3.75%	27,927	27,927	MACRS 20 Years
7	Plant Account 368	14,984	30.00%	3.75%	4,664	4,664	14,984	3.75%	562	562	MACRS 20 Years
8	Plant Account 369	111,483	30.00%	3.75%	34,699	34,699	111,483	3.75%	4,181	4,181	MACRS 20 Years
9	Plant Account 371	-	30.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	30.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	30.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	900,153	30.00%	14.29%	308,635	308,635	900,153	14.29%	128,632	128,632	MACRS 7 Years
13	Total Investment 2019	$ 19,500,000			$ 6,097,838	$ 6,097,838	$ 19,500,000		$ 826,126	$ 826,126	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
ACCUMULATED DEFERRED INCOME TAXES 2013, 2014, 2015, 2016, 2017, 2018 & 2019

	2013 State ADIT					2013 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2013 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2013 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2013 Federal ADIT	2013 Total ADIT	Reference
1	$251,933	$748,381	($496,448)	8.50%	($42,198)	$251,933	$11,417,958	($11,166,025)	($42,198)	($11,123,827)	35.00%	$ (3,893,339)	($3,935,538)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1, Page 14 Line 1)

	2014 State ADIT					2014 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2014 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2014 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2014 Federal ADIT	2014 Total ADIT	Reference
2	$2,146,650	$5,317,845	($3,171,194)	8.50%	($269,552)	$2,146,650	$22,490,497	($20,343,847)	($269,552)	($20,074,295)	35.00%	$ (7,026,003)	($7,295,555)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1 Page 14 Line 2)

	2015 State ADIT					2015 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2015 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2015 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2015 Federal ADIT	2015 Total ADIT	Reference
3	$4,318,776	$10,612,870	($6,294,094)	8.50%	($534,998)	$4,318,776	$26,980,118	($22,661,342)	($534,998)	($22,126,344)	35.00%	$ (7,744,220)	($8,279,218)	(Docket 09-035, Dated 04/29/2016, Att. CJG-1 Page 13 Line 3)

	2016 State ADIT					2016 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2016 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2016 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2016 Federal ADIT	2016 Total ADIT	Reference
4	$7,695,437	$18,354,076	($10,658,639)	8.20%	($874,008)	$7,695,437	$59,644,373	($51,948,935)	($874,008)	($51,074,927)	35.00%	$(17,876,224)	($18,750,233)	(Page 2 Line 16) & (Page 10 Line 52 + Page 11 Line 39 + Page 12 Line 26 + Page 13 Line 13)

	2017 State ADIT					2017 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2017 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2017 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2017 Federal ADIT	2017 Total ADIT	Reference
5	$13,139,572	$28,252,486	($15,112,915)	8.20%	($1,239,259)	$13,139,572	$89,842,159	($76,702,587)	($1,239,259)	($75,463,328)	35.00%	$(26,412,165)	($27,651,424)	(Page 2 Line 16) & (Page 10 Line 65 + Page 11 Line 52 + Page 12 Line 39 + Page 13 Line 26 + Page 14 Line 13)

	2018 State ADIT					2018 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2018 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2018 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2018 Federal ADIT	2018 Total ADIT	Reference
6	$19,995,546	$41,412,058	($21,416,511)	7.90%	($1,691,904)	$19,995,546	$111,856,719	($91,861,173)	($1,691,904)	($90,169,268)	35.00%	$(31,559,244)	($33,251,148)	(Page 4 Line 16) & (Page 10 Line 78 + Page 11 Line 65 + Page 12 Line 52 + Page 13 Line 39 + Page 14 Line 26 + Page 15 Line 13)

	2019 State ADIT					2019 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2019 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2019 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2019 Federal ADIT	2019 Total ADIT	Reference
7	$27,919,056	$55,290,990	($27,371,934)	7.90%	($2,162,383)	$27,919,056	$124,793,594	($96,874,538)	($2,162,383)	($94,712,155)	35.00%	$(33,149,254)	($35,311,637)	(Page 5 Line 16) & (Page 10 Line 91 + Page 11 Line 78 + Page 12 Line 65 + Page 13 Line 52 + Page 14 Line 39 + Page 15 Line 26 + Page 16 Line 13)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2016 TO MARCH 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019

Q1 2017 RATE OF RETURN (QUARTER 4, 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,392,419,632	53.50%	5.17%	8.67%
2	Long Term Debt	4.45%	1,054,854,428	40.53%	1.80%	1.80%
3	Short Term Debt	0.82%	155,540,000	5.98%	0.05%	0.05%
4	Total		$ 2,602,814,060	100.00%		10.52%

Q4 2016 RATE OF RETURN (QUARTER 3, 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,385,663,570	53.50%	5.17%	8.67%
2	Long Term Debt	4.45%	1,053,731,656	40.68%	1.81%	1.81%
3	Short Term Debt	0.83%	150,820,000	5.82%	0.05%	0.05%
4	Total		$ 2,590,215,226	100.00%		10.53%

Q3 2016 RATE OF RETURN (QUARTER 2, 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,355,048,075	52.86%	5.11%	8.57%
2	Long Term Debt	4.45%	1,052,608,884	41.06%	1.83%	1.83%
3	Short Term Debt	0.76%	156,020,000	6.09%	0.05%	0.05%
4	Total		$ 2,563,676,959	100.00%		10.44%

Q2 2016 RATE OF RETURN (QUARTER 1, 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,271,693,206	51.45%	4.98%	8.34%
2	Long Term Debt	4.45%	1,051,598,112	42.55%	1.89%	1.89%
3	Short Term Debt	0.68%	148,240,000	6.00%	0.04%	0.04%
4	Total		$ 2,471,531,318	100.00%		10.27%

Q1 2016 RATE OF RETURN (QUARTER 4, 2015)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,243,534,726	51.20%	4.95%	8.32%
2	Long Term Debt	4.43%	1,050,475,339	43.25%	1.92%	1.92%
3	Short Term Debt	0.54%	134,920,000	5.55%	0.03%	0.03%
4	Total		$ 2,428,930,065	100.00%		10.27%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
JULY 1, 2015 TO JUNE 30, 2016 RECONCILIATION

Line	Revenue Requirement	Actual July 2015	Actual August 2015	Actual September 2015	Actual October 2015	Actual November 2015	Actual December 2015	Actual January 2016	Actual February 2016	Actual March 2016	Actual April 2016	Actual May 2016	Actual June 2016	Total	Reference
1	Operation & Maintenance Expense	$ 6,196	$ 177,925	$ 275,117	$ 281,536	$ 344,097	$ 385,249	$ 559,319	$ 534,049	$ 654,204	$ 641,707	$ 381,282	$ 786,865	$ 5,027,544	
2	Return	265,034	262,760	262,339	262,040	262,668	262,773	278,373	296,971	322,206	370,160	413,866	461,980	3,721,169	
3	Depreciation Expense	181,582	181,582	182,737	184,021	184,561	185,526	196,902	200,874	216,537	235,205	248,871	270,008	2,468,405	
4	Total Revenue Requirements	$ 452,811	$ 622,266	$ 720,192	$ 727,597	$ 791,326	$ 833,547	$ 1,034,595	$ 1,031,893	$ 1,192,946	$ 1,247,072	$ 1,044,018	$ 1,518,853	$ 11,217,118	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2015 -- June 30, 2016	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (1,049,339)	$ (12,592,067)	
6	(Over)/Under Recovery	$ (596,528)	$ (427,073)	$ (329,147)	$ (321,742)	$ (258,013)	$ (215,791)	$ (14,744)	$ (17,446)	$ 143,607	$ 197,733	$ (5,320)	$ 469,514	$ (1,374,949)	Line 4 + Line 5
7	Carrying Charge Calculation														
8	Beginning Monthly Balance	$ -	$ (596,528)	$ (1,023,600)	$ (1,352,747)	$ (1,674,489)	$ (1,932,502)	$ (2,148,293)	$ (2,163,038)	$ (2,180,483)	$ (2,036,876)	$ (1,839,143)	$ (1,844,463)		
9	Ending Monthly Balance	(596,528)	(1,023,600)	(1,352,747)	(1,674,489)	(1,932,502)	(2,148,293)	(2,163,038)	(2,180,483)	(2,036,876)	(1,839,143)	(1,844,463)	(1,374,949)		
10	Average Monthly Balance	(298,264)	(810,064)	(1,188,174)	(1,513,618)	(1,803,495)	(2,040,398)	(2,155,665)	(2,171,760)	(2,108,680)	(1,938,009)	(1,841,803)	(1,609,706)		(Line 8 + Line 9) / 2
11	Less: ADIT (2015 = 40.525%, 2016 = 40.33%)	(120,871)	(328,278)	(481,507)	(613,394)	(730,866)	(826,871)	(869,380)	(875,871)	(850,430)	(781,599)	(742,799)	(649,194)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(177,392)	(481,786)	(706,666)	(900,224)	(1,072,629)	(1,213,526)	(1,286,286)	(1,295,889)	(1,258,249)	(1,156,410)	(1,099,004)	(960,512)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 3.25% July - Nov; 3.50% Dec - Jun)	$ (480)	$ (1,305)	$ (1,914)	$ (2,438)	$ (2,905)	$ (3,539)	$ (3,752)	$ (3,780)	$ (3,670)	$ (3,373)	$ (3,205)	$ (2,801)	$ (33,163)	Line 12 * Prime Rate
14	(Over)/Under Recovery plus Carrying Charge													$ (1,408,112)	Line 6 + Line 13

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RECONCILIATION AND FORECASTED ACTIVITY THROUGH JUNE 30, 2019
JULY 1, 2016 TO JUNE 30, 2017 RECONCILIATION

Line	Revenue Requirement	Actual July 2016	Actual August 2016	Actual September 2016	Actual October 2016	Actual November 2016	Actual December 2016	Actual January 2017	Actual February 2017	Actual March 2017	Forecast April 2017	Forecast May 2017	Forecast June 2017	Total	Reference
1	Operation & Maintenance Expense	$ 651,061	$ 382,853	$ 440,368	$ 273,753	$ 171,278	$ 226,169	$ 234,109	$ 393,454	$ 340,722	$ 410,000	$ 410,000	$ 410,000	$ 4,343,767	
2	Return	531,758	580,700	607,963	634,420	643,908	647,758	654,887	664,126	683,762	724,675	782,202	839,260	7,995,421	
3	Depreciation Expense	295,635	316,829	329,659	348,399	350,614	367,129	372,113	383,179	401,922	422,229	442,535	462,842	4,493,085	
4	Total Revenue Requirements	$ 1,478,454	$ 1,280,382	$ 1,377,990	$ 1,256,572	$ 1,165,800	$ 1,241,056	$ 1,261,109	$ 1,440,759	$ 1,426,406	$ 1,556,904	$ 1,634,737	$ 1,712,102	$ 16,832,272	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2016 -- June 30, 2017	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (1,368,476)	$ (16,421,712)	
6	(Over)/Under Recovery	$ 109,978	$ (88,094)	$ 9,514	$ (111,904)	$ (202,676)	$ (127,420)	$ (107,367)	$ 72,283	$ 57,930	$ 188,428	$ 266,261	$ 343,626	$ 410,560	Line 4 + Line 5
7	Carrying Charge Calculation:														
8	Beginning Monthly Balance	$ (1,408,112)	$ (1,298,134)	$ (1,386,227)	$ (1,376,713)	$ (1,488,617)	$ (1,691,293)	$ (1,818,713)	$ (1,926,080)	$ (1,853,797)	$ (1,795,867)	$ (1,607,439)	$ (1,341,178)		
9	Ending Monthly Balance	(1,298,134)	(1,386,227)	(1,376,713)	(1,488,617)	(1,691,293)	(1,818,713)	(1,926,080)	(1,853,797)	(1,795,867)	(1,607,439)	(1,341,178)	(997,552)		
10	Average Monthly Balance	(1,353,123)	(1,342,180)	(1,381,470)	(1,432,665)	(1,589,955)	(1,755,003)	(1,872,396)	(1,889,938)	(1,824,832)	(1,701,653)	(1,474,308)	(1,169,365)		(Line 8 + Line 9) / 2
11	Less: ADIT (2016 & 2017 = 40.33%)	(545,714)	(541,301)	(557,147)	(577,794)	(641,229)	(707,793)	(755,137)	(762,212)	(735,955)	(686,277)	(594,589)	(471,605)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(807,408)	(800,879)	(824,323)	(854,871)	(948,726)	(1,047,210)	(1,117,259)	(1,127,726)	(1,088,877)	(1,015,376)	(879,720)	(697,760)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 3.50% July - Nov; 3.75% Dec - Feb & 4.00% Mar - Jun)	$ (2,355)	$ (2,336)	$ (2,404)	$ (2,493)	$ (2,767)	$ (3,273)	$ (3,491)	$ (3,524)	$ (3,630)	$ (3,385)	$ (2,932)	$ (2,326)	$ (34,916)	Line 12 * Prime Rate
14	(Over)/Under Recovery plus Carrying Charge													$ (1,032,468)	Line 9 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Actual Capital Placed in Service by Program
For the Period July 2015 though June 2016

Line	Program/Account	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	7/15 to 6/16 Total
1	**DA Pole Top**	$ -	$ -	$ 423,770	$ 478,710	$ 194,309	$ 276,977	$ 816,881	$ 738,237	$ 3,704,212	$ 1,690,900	$ 2,523,492	$ 2,056,246	$ 12,903,733
2	362	-	-	-	-	-	-	-	-	-	-	-	-	-
3	364	-	-	4,786	9,345	3,344	7,581	4,326	17,918	11,692	40,350	63,620	40,558	203,519
4	365	-	-	418,984	468,846	190,972	269,398	812,555	720,319	3,692,354	1,650,552	2,459,801	2,015,383	12,699,164
5	366	-	-	-	-	-	-	-	-	166	1	68	-	235
6	367	-	-	-	-	-	-	-	-	-	-	-	-	-
7	369	-	-	-	519	(8)	(1)	-	-	(1)	(2)	3	304	815
8	**DA Relay Replace**	$ -	$ -	$ -	$ -	$ -	$ -	$ 251,771	$ 999	$ 239,724	$ -	$ 198	$ 516,871	$ 1,009,563
9	362	-	-	$ -	$ -	$ -	$ -	$ 251,771	$ 999	$ 239,724	$ -	$ 198	$ 516,871	1,009,563
10	**DA Substation Automation/Teclecom**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 222,015	$ 222,015
11	362	-	-	-	-	-	-	-	-	-	-	-	-	-
12	397	-	-	-	-	-	-	-	-	-	-	-	222,015	222,015
13	**DA Line Sensor Project**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	365	-	-	-	-	-	-	-	-	-	-	-	-	-
15	**Field Connectivity Survey**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	303	-	-	-	-	-	-	-	-	-	-	-	-	-
17	**Direct Buried Cable Replace**	$ -	$ -	$ -	$ -	$ -	$ -	$ 77,458	$ 511,245	$ 204,148	$ 220,318	$ 119,430	$ 778,301	$ 1,910,900
18	364	-	-	-	-	-	$ -	$ 2,733	$ 3,958	$ 5,487	$ 1,168	$ 8,203	$ 32,005	53,554
19	365	-	-	-	-	-	$ -	$ 2,340	$ 1,237	$ 6,992	$ 2,152	$ 6,428	$ 27,618	46,767
20	366	-	-	-	-	-	$ -	$ 12,239	$ 175,717	$ 56,338	$ 62,842	$ 71,737	$ 228,088	606,961
21	367	-	-	-	-	-	$ -	$ 60,145	$ 329,870	$ 135,290	$ 151,807	$ 32,895	$ 489,987	1,199,993
22	369	-	-	-	-	-	$ -	$ -	$ 464	$ 42	$ 2,350	$ 168	$ 602	3,625
23	**Direct Buried Cable Injection**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 56,847	$ 173,523	$ 230,370
24	364	-	-	-	-	-	-	-	-	-	-	$ -	$ -	-
25	365	-	-	-	-	-	-	-	-	-	-	$ -	$ 1,518	1,518
26	366	-	-	-	-	-	-	-	-	-	-	$ 652	$ (76)	576
27	367	-	-	-	-	-	-	-	-	-	-	$ 56,196	$ 172,081	228,276
28	**Circuit Tie Construction**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 200,567	$ 21,743	$ 460,149	$ 1,193,118	$ 1,875,578
29	364	-	-	-	-	-	-	-	-	$ 43,813	$ 4,750	$ 91,372	$ 173,606	313,541
30	365	-	-	-	-	-	-	-	-	$ 149,477	$ 16,204	$ 358,177	$ 972,456	1,496,314
31	366	-	-	-	-	-	-	-	-	$ -	$ -	$ 695	$ 4,946	5,641
32	367	-	-	-	-	-	-	-	-	$ 7,278	$ 789	$ (583)	$ 5,113	12,597
33	369	-	-	-	-	-	-	-	-	$ -	$ -	$ 10,489	$ 36,996	47,485
34	**Heather-Lite Replacement**	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,864	$ 54,067	$ 157,689	$ 3,812	$ 268,705	$ 247,266	$ 749,403
35	364	-	-	-	-	-	-	$ 11,317	$ 32,471	$ 134,458	$ 2,577	$ 189,532	$ 141,550	511,904
36	365	-	-	-	-	-	-	$ 6,547	$ 21,596	$ 16,210	$ 1,863	$ 71,888	$ 97,315	215,419
37	369	-	-	-	-	-	-	$ -	$ -	$ 7,022	$ (627)	$ 7,284	$ 8,401	22,080
38	**Hit List Reliability Enhancements**	$ -	$ -	$ -	$ -	$ -	$ 54,975	$ 52,114	$ 44,084	$ 74,377	$ 37,684	$ 19,722	$ 1,013,029	$ 1,295,986
39	364	-	-	-	-	-	$ 18,921	$ 15,785	$ 10,292	$ 15,223	$ 484	$ (2,356)	$ 257,734	316,082
40	365	-	-	-	-	-	$ 36,054	$ 34,971	$ 32,486	$ 58,389	$ 37,366	$ 22,484	$ 714,979	936,729
41	366	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ 264	264
42	367	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,332	10,332
43	368	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,193	10,193
44	369	-	-	-	-	-	$ -	$ 1,359	$ 1,306	$ 765	$ (166)	$ (406)	$ 19,527	22,385
45	**NESC Capital Repairs**	$ -	$ -	$ -	$ -	$ 7,125	$ 27,343	$ 12,213	$ 11,250	$ 113,453	$ 12,711	$ 82,404	$ 128,077	$ 394,576
46	364	-	-	-	-	$ 6,045	$ 21,376	$ 5,684	$ 7,842	$ 67,821	$ 5,120	$ 61,892	$ 98,122	273,902
47	365	-	-	-	-	$ 1,081	$ 5,967	$ 2,940	$ 1,251	$ 40,834	$ 4,534	$ 14,747	$ 22,483	93,835
48	366	-	-	-	-	$ -	$ -	$ 698	$ -	$ 547	$ (79)	$ (591)	$ (501)	75
49	367	-	-	-	-	$ -	$ -	$ 2,891	$ (0)	$ (962)	$ (66)	$ 4,317	$ (2,506)	3,674
50	369	-	-	-	-	$ -	$ -	$ -	$ 2,157	$ 5,213	$ 3,202	$ 2,038	$ 10,479	23,089
51	**Porcelain Change-out**	$ -	$ -	$ -	$ -	$ -	$ 838	$ 27,583	$ 25,839	$ 41,806	$ 457,538	$ 175,536	$ 48,421	$ 777,560
52	364	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
53	365	-	-	-	-	-	$ 838	$ 27,583	$ 25,839	$ 41,806	$ 457,538	$ 175,536	$ 48,421	777,560
54	**Reject Pole Replacement**	$ -	$ -	$ -	$ -	$ 220	$ 532	$ 108,222	$ 133,414	$ 115,077	$ 158,163	$ 106,030	$ 65,818	$ 687,477
55	364	-	-	-	-	$ 139	$ 336	$ 86,004	$ 93,704	$ 85,328	$ 94,362	$ 71,550	$ 41,532	472,954
56	365	-	-	-	-	$ 9	$ 22	$ 22,207	$ 39,710	$ 28,193	$ 22,750	$ 29,829	$ 21,873	164,593
57	366	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ 56	$ -	56
58	367	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
59	369	-	-	-	-	$ 72	$ 175	$ 11	$ -	$ 1,557	$ 41,051	$ 4,595	$ 2,412	49,874
60	**ROW System Hardening**	$ -	$ -	$ 7,951	$ 1,634	$ 190	$ (168)	$ -	$ (0)	$ -	$ -	$ 9,306	$ 95,699	$ 114,612
61	364	-	-	$ 7,387	$ 1,518	$ 177	$ (156)	$ -	$ (212)	$ -	$ -	$ -	$ 63,316	72,030
62	365	-	-	$ 564	$ 116	$ 14	$ (12)	$ -	$ 212	$ -	$ -	$ 9,306	$ 32,383	42,582
63	367	-	-	-	-	-	-	-	-	-	-	-	-	-
64	369	-	-	-	-	-	-	-	-	-	-	-	-	-
65	**4 & 12 kV Substations**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,237	$ 569	$ 50,840	$ 30,253	$ 37	$ 114,936
66	364	-	-	-	-	-	-	-	$ 27,461	$ 470	$ 25,061	$ 15,857	$ (418)	68,431
67	365	-	-	-	-	-	-	-	$ 4,681	$ 80	$ 25,779	$ 12,700	$ 408	43,648
68	366	-	-	-	-	-	-	-	-	-	-	-	-	-
69	367	-	-	-	-	-	-	-	-	-	-	-	-	-
70	368	-	-	-	-	-	-	-	$ 1,095	$ 19		$ 1,696	$ 47	2,856
71	369	-	-	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	-
72	**OCB Replacements**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 186,790	$ 186,790
73	362	-	-	-	-	-	-	-	-	-	-	-	$ 186,790	186,790
74	**Enhanced Tree Trimming**	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,211,071	$ 52,448	$ 231,300	$ 3,699,003	$ 750,333	$ 805,820	$ 6,749,975
75	365	-	-	-	-	-	-	1,211,071	52,448	231,300	3,699,003	750,333	805,820	6,749,975
76	**Full Width ROW Clearing**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 78,659	$ 128,475	$ 49,207	$ 21,594	$ 277,936
77	365	-	-	-	-	-	-	-	-	78,659	128,475	49,207	21,594	277,936
78	**Hazard Tree Removal**	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,787,036	$ 10,350	$ 832,190	$ 553,919	$ 508,642	$ 655,033	$ 4,347,169
79	365	-	-	-	-	-	-	1,787,036	10,350	832,190	553,919	508,642	655,033	4,347,169
80	**Total July 2015 to June 2016**	$ -	$ -	$ 431,721	$ 480,344	$ 201,845	$ 360,498	$ 4,362,212	$ 1,615,168	$ 5,993,772	$ 7,035,107	$ 5,160,254	$ 8,207,658	$ 33,848,578

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Actual Capital Placed in Service by Program
For the Period July 2016 though March 2017

Line	Program/Account	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	7/16 to 3/17 Total
1	**DA Pole Top**	$ 2,007,071	$ 1,493,206	$ 1,309,968	$ 548,454	$ 296,393	$ (1,061)	$ 313,805	$ 338,467	$ 1,699,005	$ 8,005,307
2	362	17,026	-	-	-	-	519	-	-	-	17,545
3	364	34,902	82,042	45,191	7,574	2,218	(286)	16,628	7,957	65,954	262,180
4	365	1,955,108	1,409,774	1,263,777	540,867	294,175	(1,285)	297,115	330,349	1,626,978	7,716,858
5	366	(0)	604	38	(21)	-	(2)	62	-	-	681
6	367	-	-	-	-	-	-	-	-	5,329	5,329
7	369	34	784	962	34	-	(7)	0	161	744	2,713
8	**DA Relay Replace**	$ 1,054,239	$ 3,786	$ 11,059	$ 614,490	$ (89,590)	$ 260,030	$ 857	$ (112)	$ 185	$ 1,854,944
9	362	$ 1,054,239	$ 3,786	$ 11,059	$ 614,490	$ (89,590)	$ 260,030	$ 857	$ (112)	$ 185	1,854,944
10	**DA Substation Automation/Teclecom**	$ 4,696	$ 1,350	$ 257	$ 4,098	$ 691,791	$ 1,992	$ 13,625	$ 833,608	$ 631,935	$ 2,183,352
11	362	$ -	$ -	$ -	$ -	$ 44,330	$ (856)	$ -	$ 27,056	$ -	70,531
12	397	$ 4,696	$ 1,350	$ 257	$ 4,098	$ 647,461	$ 2,848	$ 13,625	$ 806,552	$ 631,935	2,112,822
13	**DA Line Sensor Project**	$ -	$ 23,257	$ 285,806	$ (31,614)	$ 697	$ (131)	$ 66	$ (0)	$ 7	$ 278,088
14	365	$ -	$ 23,257	$ 285,806	$ (31,614)	$ 697	$ (131)	$ 66	$ (0)	$ 7	278,088
15	**Field Connectivity Survey**	$ 683,448	$ 872,757	$ 425,984	$ 1,048,388	$ (218,202)	$ 1,117,841	$ 211,178	$ 257,345	$ 882,854	$ 5,281,594
16	303	683,448	$ 872,757	$ 425,984	$ 1,048,388	$ (218,202)	$ 1,117,841	$ 211,178	$ 257,345	$ 882,854	5,281,594
17	**Direct Buried Cable Replace**	$ 521,666	$ 312,790	$ 207,850	$ 248,635	$ 15,274	$ (789)	$ 410,418	$ 39,933	$ 21,161	$ 1,776,938
18	364	$ 15,790	$ 10,323	$ 7,319	$ 12,832	$ 6,829	$ (158)	$ 2,557	$ (556)	$ 17	54,952
19	365	$ 19,384	$ 20,857	$ 5,228	$ 19,985	$ 4,971	$ (164)	$ 5,213	$ 424	$ 28	75,925
20	366	$ 164,868	$ 3,042	$ 59,958	$ (19,073)	$ (19,969)	$ (80)	$ 263,691	$ 9,947	$ 9,786	472,171
21	367	$ 317,107	$ 267,003	$ 119,857	$ 230,772	$ 22,882	$ (373)	$ 139,943	$ 30,328	$ 11,329	1,138,848
22	369	$ 4,517	$ 11,565	$ 15,487	$ 4,119	$ 561	$ (13)	$ (985)	$ (210)	$ 1	35,042
23	**Direct Buried Cable Injection**	$ 349,246	$ 248,614	$ 345,517	$ 13,964	$ 70,679	$ (3,682)	$ 137	$ 830	$ -	$ 1,025,305
24	364	$ 18	$ (0)	$ (0)	$ -	$ -	$ -	$ -	$ -	$ -	18
25	365	$ 5,867	$ 2,444	$ 1,374	$ 143	$ (17)	$ (33)	$ 2	$ -	$ -	9,779
26	366	$ 398	$ 108	$ 352	$ 31	$ (0)	$ -	$ -	$ -	$ -	889
27	367	$ 342,962	$ 246,062	$ 343,791	$ 13,790	$ 70,696	$ (3,648)	$ 136	$ 830	$ -	1,014,619
28	**Circuit Tie Construction**	$ 568,906	$ 144,173	$ 276,138	$ 161,940	$ 399,124	$ 548,372	$ 33,131	$ 37,948	$ (3,660)	$ 2,166,072
29	364	$ 170,611	$ 44,229	$ 78,264	$ 78,034	$ 67,854	$ 81,084	$ 5,330	$ 20,775	$ (118)	546,064
30	365	$ 389,915	$ 96,413	$ 194,430	$ 75,183	$ 319,572	$ 457,687	$ 27,275	$ 18,036	$ (3,526)	1,574,983
31	366	$ 1,300	$ 674	$ 166	$ 1,352	$ (880)	$ 372	$ 39	$ (90)	$ (0)	2,934
32	367	$ 3,312	$ 1,725	$ 147	$ 7,371	$ 10,150	$ (67)	$ 56	$ (512)	$ (13)	22,169
33	369	$ 3,768	$ 1,133	$ 3,131	$ -	$ 2,426	$ 9,297	$ 431	$ (261)	$ (3)	19,923
34	**Heather-Lite Replacement**	$ 54,948	$ 62,707	$ 87	$ (149)	$ 3,632	$ (13,137)	$ 47,251	$ 4,337	$ 24,682	$ 184,358
35	364	$ 25,500	$ 30,071	$ (367)	$ (32)	$ 4,434	$ (10,394)	$ (169)	$ 2,782	$ 19,765	71,589
36	365	$ 12,644	$ 29,410	$ 562	$ (117)	$ (582)	$ (2,234)	$ 47,472	$ 1,555	$ 4,918	93,626
37	369	$ 16,804	$ 3,226	$ (108)	$ -	$ (221)	$ (508)	$ (51)	$ -	$ -	19,142
38	**Hit List Reliability Enhancements**	$ 82,715	$ 50,776	$ 4,297	$ 58,030	$ 27,658	$ 2,591	$ 82,500	$ 749,118	$ 118,783	$ 1,176,468
39	364	$ 30,341	$ 3,969	$ (987)	$ 7,631	$ 2,074	$ (6,489)	$ 10,373	$ 180,449	$ 1,839	229,201
40	365	$ 45,267	$ 47,133	$ 4,762	$ 49,177	$ 19,015	$ 10,181	$ 72,139	$ 547,436	$ 121,863	916,973
41	366	$ 1,741	$ 120	$ (47)	$ 5	$ 1	$ (255)	$ 6	$ 4	$ (0)	1,574
42	367	$ 1,265	$ (1,254)	$ 276	$ 1,216	$ 6,464	$ (40)	$ (19)	$ 2,016	$ (4,674)	5,250
43	368	$ 153	$ (8)	$ 130		$ 0	$ (398)	$ 1	$ 15,818	$ (58)	15,639
44	369	$ 3,948	$ 816	$ 163	$ (0)	$ 104	$ (408)		$ 3,394	$ (186)	7,831
45	**NESC Capital Repairs**	$ 69,041	$ 166,482	$ 98,145	$ 21,601	$ (10,270)	$ 1,492	$ 10,731	$ (1,766)	$ 5,112	$ 360,569
46	364	$ 16,705	$ 108,227	$ 70,027	$ 7,300	$ (4,132)	$ (1,282)	$ 4,937	$ 406	$ 6,198	208,385
47	365	$ 19,143	$ 39,743	$ 19,755	$ 14,412	$ (6,381)	$ (716)	$ 1,810	$ (1,174)	$ 1,109	87,700
48	366	$ (6)	$ 2,607	$ 159	$ (181)	$ (0)	$ (1,172)	$ 115	$ -	$ (1,278)	245
49	367	$ 12,606	$ 844	$ 1,294	$ 17	$ -	$ 4,260	$ (2,253)	$ (850)	$ 316	16,235
50	369	$ 20,593	$ 15,061	$ 6,910	$ 53	$ 244	$ 402	$ 6,122	$ (148)	$ (1,233)	48,004
51	**Porcelain Change-out**	$ 4,127	$ 11,444	$ 51,209	$ (4,811)	$ (10,182)	$ (525)	$ 15,026	$ 84,883	$ 8,030	$ 159,201
52	364	$ 95	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	95
53	365	$ 4,032	$ 11,444	$ 51,209	$ (4,811)	$ (10,182)	$ (525)	$ 15,026	$ 84,883	$ 8,030	159,106
54	**Reject Pole Replacement**	$ 121,312	$ 226,113	$ 101,384	$ 87,561	$ 216,517	$ 9,971	$ 101,736	$ 267,635	$ 270,852	$ 1,403,082
55	364	$ 86,045	$ 162,658	$ 79,417	$ 69,034	$ 103,554	$ 5,050	$ 78,373	$ 204,082	$ 210,864	999,076
56	365	$ 33,239	$ 58,654	$ 22,791	$ 16,552	$ 106,066	$ 4,909	$ 20,462	$ 52,427	$ 57,096	372,196
57	366	$ 1,229	$ (170)	$ (5)	$ 77	$ 132	$ -	$ -	$ 1,060	$ 47	2,370
58	367	$ 842	$ (199)	$ (6)	$ -	$ 3,014	$ 68	$ -	$ 1,246	$ 199	5,164
59	369	$ (44)	$ 5,171	$ (813)	$ 1,899	$ 3,752	$ (56)	$ 2,901	$ 8,820	$ 2,646	24,276
60	**ROW System Hardening**	$ 608,501	$ 27,830	$ 53,227	$ 41,579	$ 11,460	$ (1,279)	$ 115,603	$ 1,677	$ 65,100	$ 923,698
61	364	$ 608,563	$ 18,510	$ 20,263	$ 7,309	$ 8,540	$ (1,194)	$ 113,140	$ 5,548	$ 44,653	825,332
62	365	$ (61)	$ 9,320	$ 27,005	$ 32,100	$ 4,077	$ (111)	$ (6)	$ (3,871)	$ 20,447	88,900
63	367	$ -	$ -	$ 5,959	$ 2,170	$ (1,158)	$ 27	$ (54)	$ -	$ -	6,943
64	369	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,523	$ -	$ -	2,523
65	**4 & 12 kV Substations**	$ 251,794	$ 257,307	$ 69,783	$ 482,964	$ 4,275	$ 231,375	$ (3,882)	$ 129,500	$ 78,898	$ 1,502,015
66	364	$ 123,918	$ 91,320	$ 18,312	$ 87,556	$ (1,936)	$ 37,573	$ (855)	$ 42,855	$ 3,082	401,827
67	365	$ 106,577	$ 104,465	$ 31,018	$ 313,260	$ 11,097	$ 152,444	$ (2,143)	$ 81,035	$ 75,243	872,995
68	366	$ -	$ 37,699	$ 1,019	$ 970	$ (64)	$ 9,466	$ (680)	$ (55)	$ (5)	48,349
69	367	$ 15,370	$ 19,155	$ 5,665	$ 73,839	$ (4,564)	$ 28,496	$ (168)	$ 4,308	$ 512	142,612
70	368	$ 5,929	$ 25	$ 13,539	$ 7,089	$ (257)	$ 2,458	$ (21)	$ 1,357	$ 52	30,171
71	369	$ -	$ 4,643	$ 230	$ 251	$ -	$ 939	$ (15)	$ -	$ 15	6,062
72	**OCB Replacements**	$ 996,725	$ 12,952	$ 1,557	$ 15,101	$ 213	$ 3,000	$ 970	$ 519	$ -	$ 1,031,036
73	362	$ 996,725	$ 12,952	$ 1,557	$ 15,101	$ 213	$ 3,000	$ 970	$ 519	$ -	1,031,036
74	**Enhanced Tree Trimming**	$ 1,303,954	$ 1,041,103	$ 601,783	$ 734,313	$ (349,556)	$ 649,634	$ -	$ -	$ -	$ 3,981,231
75	365	1,303,954	1,041,103	601,783	734,313	(349,556)	649,634	-	-	-	3,981,231
76	**Full Width ROW Clearing**	$ 27,476	$ 57,849	$ 42,097	$ -	$ 311,897	$ 30,537	$ -	$ -	$ -	$ 469,856
77	365	27,476	57,849	42,097	-	311,897	30,537	-	-	-	469,856
78	**Hazard Tree Removal**	$ (280,603)	$ 318,735	$ (301,028)	$ -	$ (387,068)	$ -	$ -	$ -	$ -	$ (649,964)
79	365	(280,603)	318,735	(301,028)	-	(387,068)	-	-	-	-	(649,964)
80	**Total July 2016 to March 2017**	$ 8,429,261	$ 5,333,232	$ 3,585,119	$ 4,044,545	$ 984,742	$ 2,836,234	$ 1,353,152	$ 2,743,921	$ 3,802,944	$ 33,113,151

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Budgeted Investments Placed in Service by Account
For the Period April 2017 though June 2017

Line	Account	Actual Jun 15 to Jul 16	Actual Jun 16 to Mar 17	Total	Forecast Budget Allocation	Forecast Apr 2017	Forecast May 2017	Forecast Jun 2017	24 Month Total
1	303	$ -	$ 5,281,594	$ 5,281,594	0.00%	$ -	$ -	$ -	$ 5,281,594
2	362	$ 1,196,353	$ 2,974,056	4,170,410	6.76%	520,560	520,560	520,560	5,732,088
3	364	$ 2,285,918	$ 3,598,718	5,884,637	9.54%	734,533	734,533	734,533	8,088,236
4	365	$ 27,893,208	$ 16,048,252	43,941,460	71.24%	5,484,868	5,484,868	5,484,868	60,396,065
5	366	$ 613,807	$ 529,213	1,143,020	1.85%	142,674	142,674	142,674	1,571,043
6	367	$ 1,454,872	$ 2,357,168	3,812,040	6.18%	475,827	475,827	475,827	5,239,522
7	368	$ 13,049	$ 45,810	58,859	0.10%	7,347	7,347	7,347	80,900
8	369	$ 169,354	$ 165,517	334,872	0.54%	41,799	41,799	41,799	460,270
9	371	$ -	$ -	-	0.00%	-	-	-	-
10	373	$ -	$ -	-	0.00%	-	-	-	-
11	391	$ -	$ -	-	0.00%	-	-	-	-
12	397	$ 222,015	$ 2,112,822	2,334,837	3.79%	291,439	291,439	291,439	3,209,156
13	**Total**	**$ 33,848,578**	**$ 33,113,151**	**$ 66,961,729**		**$ 7,699,048**	**$ 7,699,048**	**$ 7,699,048**	**$ 90,058,873**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM BUDGET
JULY 1, 2017 TO JUNE 30, 2018
(Dollars in 000s)

Capital Program	Jul 2017	Aug 2017	Sept 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2017 to Jun 2018
Distribution Automation/SCADA	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 20,400**
Plant Account 362	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*2,277*
Plant Account 364	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*359*
Plant Account 365	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*15,956*
Plant Account 366	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*1*
Plant Account 367	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*4*
Plant Account 369	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*3*
Plant Account 397	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*1,800*
Direct Buried Cable Replacement/Injection	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 1,900**
Plant Account 364	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*42*
Plant Account 365	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*51*
Plant Account 366	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*415*
Plant Account 367	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*1,377*
Plant Account 369	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*15*
OH System Reliability	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 8,700**
Plant Account 364	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*3,432*
Plant Account 365	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*4,978*
Plant Account 366	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*9*
Plant Account 367	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*58*
Plant Account 368	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*18*
Plant Account 369	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*203*
Substation - Aging Infrastructure	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 1,000**
Plant Account 362	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*430*
Plant Account 364	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*166*
Plant Account 365	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*323*
Plant Account 366	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*17*
Plant Account 367	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*50*
Plant Account 368	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*12*
Plant Account 369	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*2*
Vegetation Management	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**7,000**
Plant Account 365	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*7,000*
Total Capital	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 39,000**

O&M Expense	Jul 2017	Aug 2017	Sept 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2017 to Jun 2018
O&M Portion of Capital	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 2,400
Trouble Shooter Organization	200	200	200	200	200	200	200	200	200	200	200	200	2,400
ROW Maintence	10	10	10	10	10	10	10	10	10	10	10	10	120
Total O&M Expense	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 4,920**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM BUDGET
JULY 1, 2018 TO JUNE 30, 2019
(Dollars in 000s)

Capital Program	**Jul 2018**	**Aug 2018**	**Sept 2018**	**Oct 2018**	**Nov 2018**	**Dec 2018**	**Jan 2019**	**Feb 2019**	**Mar 2019**	**Apr 2019**	**May 2019**	**Jun 2019**	**Jul 2018 to Jun 2019**
Distribution Automation/SCADA	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 1,700**	**$ 20,400**
Plant Account 362	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*190*	*2,277*
Plant Account 364	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*30*	*359*
Plant Account 365	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*1,330*	*15,956*
Plant Account 366	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*1*
Plant Account 367	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*4*
Plant Account 369	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*3*
Plant Account 397	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*150*	*1,800*
Direct Buried Cable Replacement/Injection	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 158**	**$ 1,900**
Plant Account 364	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*3*	*42*
Plant Account 365	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*51*
Plant Account 366	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*35*	*415*
Plant Account 367	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*115*	*1,377*
Plant Account 369	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*15*
OH System Reliability	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 725**	**$ 8,700**
Plant Account 364	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*286*	*3,432*
Plant Account 365	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*415*	*4,978*
Plant Account 366	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*9*
Plant Account 367	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*5*	*58*
Plant Account 368	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*2*	*18*
Plant Account 369	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*17*	*203*
Substation - Aging Infrastructure	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 83**	**$ 1,000**
Plant Account 362	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*36*	*430*
Plant Account 364	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*14*	*166*
Plant Account 365	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*27*	*323*
Plant Account 366	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*17*
Plant Account 367	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*4*	*50*
Plant Account 368	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*1*	*12*
Plant Account 369	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*2*
Vegetation Management	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**583**	**7,000**
Plant Account 365	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*583*	*7,000*
Total Capital	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 3,250**	**$ 39,000**

O&M Expense	**Jul 2018**	**Aug 2018**	**Sept 2018**	**Oct 2018**	**Nov 2018**	**Dec 2018**	**Jan 2019**	**Feb 2019**	**Mar 2019**	**Apr 2019**	**May 2019**	**Jun 2019**	**Jul 2018 to Jun 2019**
O&M Portion of Capital	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 2,400
Trouble Shooter Organization	200	200	200	200	200	200	200	200	200	200	200	200	2,400
ROW Maintence	10	10	10	10	10	10	10	10	10	10	10	10	120
Total O&M Expense	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 410**	**$ 4,920**

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